ENERGY AND MINERALS DEPARTMEN	т					F 0.404
						Form C-104 Revised 10-01-78
DISTRIBUTION	OIL CONSERVATION DIVISION			ON	Format 06-01-83	
SANTAFE	P. O. BOX 2088			en en	Page 1	
FILE						
U.S.G.A.		SANTA	FE, NEW	MEXICO 8750	1	
LAND OFFICE						
TRANSPORTER GAS		DEO				
OPERATOR		REQ		ALLOWABLE		
PROBATION OFFICE				-		
	AUTHO	CATION 1	UIRANSP	ORT OIL AND NAT	URAL GAS	
Operator						
Sun Exploration & P	roduction	Co.				
Address					<u> </u>	
P. O. Box 1861, Midland	, Texas 7	9702				
Reason(s) for filing (Check proper box	,			Other (Plea	se explain)	
New Well	Change i	n Transporter	of:			
Recompletion				Gas		
Change in Ownership		inghead Gas		densate		
I. DESCRIPTION OF WELL AN		Pool Name,			Kind of Lease State, Federal or Fee	Lease N
New Mexico JJ State		<u>  Baum ((</u>	<u>Jpper Pe</u>	nn)	Sf	ate <u>K-1955</u>
0 6	60 Feet Fr	m The SOUT	-b	and 1980	Feet From The	ast
Unit Letter;	reat F	5m 1ne <u>500</u>		ana <u>1900</u>	reet rom ineC	:ast
Line of Section 23 To	waship 13	<u>s                                    </u>	Range 32	Е, NMI	PM, Lea	Count
				CAS		
II. DESIGNATION OF TRANS		Condensate		Address (Give addres	s to which approved copy of t	his form is to be sent)
			-			
Pride Pipeline Co.				<u>P. 0. Box 24</u>	36, Abilene, TX 79 s to which approved copy of t	1604
Name of Authorized Transporter of Ca	singhead Gas [		as 📋	-		
Warren Petroleum Co.					89, Tulsa, OK 7410	02
If well produces oil or liquids,	Unit See	Twp.	Rge.	Is gas actually conne	cted? When	
give location of tanks.	J 2	3   13	; 32	yes	6-21-6	9
this production is commingled wi	th that from a	ny other less	e or pool, j	rive commingling or	ier number:	
OTE: Complete Parts IV and	V on reverse	side if neces	sary.			
T. CERTIFICATE OF COMPLIA				OIL	CONSERVATION DIVI	SION
I. CERTIFICATE OF COMPLIA					APR - 1 19	35
hereby certify that the rules and regulation				APPROVED		

BY.

TITLE \_

completed wells.

BRIGINAL SIGNED BY JERRY SEXTON DISTRICT | SUPERVISOR

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of conditior

Separate Forms C-104 must be filed for each pool in multipl

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my knowledge and belief.

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		(Signa	ture)
Sr.	Accounting	Asst	

3-26-85

(Date)

(Tille)

## **IV. COMPLETION DATA**

Designate Type of Completi	on = (X)	Oil Well	Gas Well	New Well	Workover	Deepen I	Plug Bace	<sup>1</sup> Same Restv.	Diff. Res
Date Spudded	Date Comp	I. Ready to F	<sup>2</sup> rod.	Total Dept	h		P.B.T.D.	·	·
Elevations (DF, RKB, RT, GR, etc.)	oducing Formation		Top Oll/Gas Pay		Tubing Depth				
Periorations	Perforations						Depth Casing Shoe		
	<u> </u>	TUBING,	CASING, AN	D CEMENTI	NG RECOR	D			
HOLE SIZE	CASI	NG & TUBI	NG SIZE		DEPTH SE	т	5/	ACKS CEME	NT
					······································	······································			
	1	·							
				· · · · · · · · · · · · · · · · · · ·					

## V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of sotal volume of load oil and must be equal to or exceed top allo OIL WELL able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oll-Bbis.	Water - Bbla.	Gas•MCF		
				•	

## GAS WELL

Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure ( Shut-in )	Casing Pressure (Shut-in)	Choke Size
		-	

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