NO. OF COPIES REC	EIVED	Ī	
DISTRIBUTE	ON		T
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		I
	GAS		
OPERATOR			
			1

District Engineer

July 31, 1969

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSIO.

	DISTRIBUTION	NEW MEXICO OIL (CONSERVATION COMMI	CC1.	Form C-104		
	NEW MEXICO OIL CONSERVATION COMMISSION ANTA FE REQUEST FOR ALLOWABLE			Supersedes Old C-104 and C-110			
	AND,					5	
	U.S.G.S.	AUTHORIZATION TO TRA	<i>i</i>	ATURAL GAS			
	LAND OFFICE TRANSPORTER OIL TRANSPORTER OIL						
EFFECTIVE 4-1-70							
	OPERATOR	SUN OIL CO	MPANO DI DIV	BIOM			
i.	PRORATION OFFICE	N.WE	CHATTERDED	3			
	Operator COMPANY BY	SUN (DIL COMPANY			İ	
	SUN OIL COMPANY - DX D	1V1S10n					
		7 Nov. Mandan 00007					
	P. O. Box 1416, Roswell Reason(s) for filing (Check proper box	1, New Mex1co 88201	Other (Plane	-unlain l			
	New Well					l	
	Recompletion	Oil Dry Go	78				
	Casinghead Gas Condensate						
				 			
	If change of ownership give name						
	and address of previous owner						
II.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No.	
	New Mexico "JJ" State	1 North Baum Up	oom Ponn	State, Federal or Fe	• State	K-1955	
	Location		JAL LAIII				
	Unit Letter 0 ; 66	60 Feet From The S Lir	ne and 1020	Feet From The	F		
	Onit Letter;	t eet i tom i ne	ne and	_1 001 7 10111 1110	- t- · · · · · · · · · · · · · · · · · ·		
	Line of Section 23 To	wnship 13-5 Range	32-F , NMPM,	l ea		County	
			<u> </u>				
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS				
	Name of Authorized Transporter of OL	Condensate	Address (Give address to	which approved cop	y of this form is to	o be sent)	
	Name of Authorized Transporter of Ca	- · · · · · · · · · · · · · · · · · · ·					
		_	Address (Give address to			obe sent)	
	Warren Petroleum Corpoi		Box 1589, Tulsa		/4102		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected		• • • • •	ļ	
	give location of tanks.	J 23 13S 32E	Yes	6/21	1/69		
	If this production is commingled wi	ith that from any other lease or pool,	give commingling order	number:			
	COMPLETION DATA				D	In Diff Books	
	Designate Type of Completi-	on - (X)	New Well Workover	Deepen Plug	Back Same Res	v. Diff. Res'v.	
		i	<u> </u>				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	т.Б.		
				Tubi	ng Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	l abi	ng Deptii		
			<u> </u>	Dept	h Casing Shoe		
	Perforations			200			
		TUDING GASING AND CENSULING DECORD					
	101 5 6175	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET		SACKS CEMENT		
	HOLE SIZE	CASING & TOBING SIZE	DEPTH SET		onero ozument		
				-			
		 					
			 				
٠,	TEGER DAMA AND REQUEST E	OP ALLOWARIE (Total Post has	ifter recovery of total volum	a of load oil and my	et he equal to or e	resed top allows	
V.	TEST DATA AND REQUEST FOIL WELL	able for this de	epth or be for full 24 hours)	e of toda off and ma	st be equal to or e	aceed top disou-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Chok	e Size		
	-						
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gαs.	- MCF		
	' <u></u>						
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Grav	ity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Chok	e Size		
VI.	CERTIFICATE OF COMPLIAN	ERTIFICATE OF COMPLIANCE		ONSERVATION	LCOMMISSION	٧	
• • •		_		AUG 3	IABA		
	I hereby certify that the rules and	ereby certify that the rules and regulations of the Oil Conservation			 .	19	
	Commission have been complied to	with and that the information given	(Like	ew. K.	Under	2	
above is true and complete to the best of my knowledge and belief.			BY Washington				
			TITLE	300.0g/31			
	$O_{\mathcal{L}} \cap O_{\mathcal{L}} \cap O_{\mathcal{L}}$	Ω Ω Ω			ance with RULE	1104.	
	1 Nyalan	F. D. Lebo	If this is a requi	set for allowable f	or a newly drille	d or deepened	
		inture)	well, this form must	be accompanied b	y a tabulation of	the deviation	

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.