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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 - ~~NOCC~~ JUL 11 10 10 AM '69  
1 - W. L. Boone - Houston  
1 - J. E. Pierce - Midland 1 - File

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <b>P &amp; A</b>		8. Farm or Lease Name <b>State HP</b>	
2. Name of Operator <b>Getty Oil Company</b>		9. Well No. <b>3</b>	
3. Address of Operator <b>P. O. Box 249, Hobbs, New Mexico 88240</b>		10. Field and Pool, or Wildcat <b>Undesignated</b>	
4. Location of Well UNIT LETTER <b>N</b> LOCATED <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>27</b> TWP. <b>12S</b> RGE. <b>34E</b> NMPM		12. County <b>Lea</b>	
15. Date Spudded <b>5-5-69</b>	16. Date T.D. Reached <b>7-1-69</b>	17. Date Compl. (Ready to Prod.) <b>Dry</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>4154.5' OL</b>
19. Elev. Casinghead <b>12,935</b>	20. Total Depth <b>12,935</b>	21. Plug Back T.D. <b>Surface</b>	22. If Multiple Compl., How Many <b>0-12,935</b>
23. Intervals Drilled By <b>Rotary Tools</b>			24. Producing Interval(s) of this completion - Top, Bottom, Name <b>None</b>
25. Was Directional Survey Made <b>Yes</b>			26. Type Electric and Other Logs Run <b>Schlumberger, Laterolog, Microlaterolog, RH Comp. Sonic-GR</b>
27. Was Well Cored <b>No</b>			28. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<b>13-3/8</b>	<b>48</b>	<b>408</b>	<b>17 1/2</b>
<b>8-5/8</b>	<b>32</b>	<b>4198</b>	<b>11</b>
CEMENTING RECORD		AMOUNT PULLED	
<b>450 ex. Incon</b>		<b>None</b>	
<b>1634 ex. Incon</b>		<b>None</b>	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
	<b>None</b>		
31. Perforation Record (Interval, size and number) <b>None</b>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
<b>None</b>			
33. PRODUCTION			
Date First Production <b>None</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>-</b>		Well Status (Prod. or Shut-in) <b>P &amp; A</b>
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments <b>Directional Surveys &amp; Electric logs</b>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
ORIGINAL SIGNED BY: SIGNED <b>C. L. Wade</b> TITLE <b>Area Supt.</b> DATE <b>7/9/69</b>			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11f5.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <b>12,871</b>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <b>5610</b>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <b>7800</b>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <b>9115</b>	T. <b>Mississippian</b>	T. Chinle _____	T. _____
T. Penn. <b>10,120</b>	T. <b>(Chester) 11,950</b>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <b>Lower Mississippian</b>	T. Penn. "A" _____	T. _____
	<b>12,150</b>		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	413	413	Surface	12,635	12,852	217	Lime & Shale
413	2009	1596	Red bed	12,852	12855	3	Shale
2009	2814	805	Salt & Anhy	12,855	12903	48	Shale & Lime
2814	4240	1426	Anhy	12,903	12917	14	Dolo. & Chert
4240	9445	5205	Lime	12,917	12935	18	Lime
9445	9501	56	Lime & Shale				
9501	9574	73	Lime				
9574	9817	243	Lime & Shale				
9817	9903	86	Lime				
9903	9970	67	Lime & Shale				
9970	10276	306	Lime				
10276	10391	115	Lime & Shale				
10391	10649	258	Lime				
10649	10757	108	Lime & Shale				
10757	11827	1070	Lime				
11827	12180	353	Lime & Shale				
12180	12354	174	Lime				
12354	12510	156	Lime & Shale				
12510	12558	48	Lime				
12,558	12589	31	Lime & Shale				
12589	12609	20	Lime				
12,609	12635	26	Shale				