

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-23064 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-4860
7. Lease Name or Unit Agreement Name Baum "C" State
8. Well No. 1
9. Pool name or Wildcat Baum Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator MWJ Producing Company	
3. Address of Operator 400 W. Illinois, Ste. 1100, Midland, TX 79701	
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>31</u> Township <u>13-S</u> Range <u>33-E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4280' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/27/92: Swedged tight spot in csg f/8707-8715.  
10/28/92: Ran & set Baker 5-1/2" CIBP.  
10/29/92: Ran cement retainer & star guide. Set retainer @ 8501'. Sqz'd w/425 sx Lite + 4/10% salt, 150 sx "C" + 4/10% Halide 9. Pulled out of retainer. Reversed out 2 barrels of cement. Lay down star guide.  
10/30/92: Ran temperature survey. Top of cement @ 6830'. Drld out cmt & retainer @ 8501'.  
11/2-6/92: Drld cmt. Drld BP @ 9100'. Washed dn to 9850'.  
11/09/92: Ran tbg to 9768'. Set Seating Nipple @ 9731'. Ran pump & rods.  
01/04/93: Pulled rods, pump & tbg.  
01/05/93: Cleaned out f/9891-9903'.  
01/06/93: Cleaned out f/9903-9986'.  
01/07/93: Pumped 1000 gals 20% HCL + 4 barrels fresh wtr dn tbg. Pumped 25 bbls fr wtr dn csg.  
01/08/93: Ran tubing to 9959.82', Seating Nipple @ 9923.23'. Ran repaired pump and rods.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sabra Fury TITLE Agent DATE 02/01/93  
TYPE OR PRINT NAME Sabra Fury TELEPHONE NO. 915/682-5216

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

FEB 04 1993

APPROVED BY DISTRICT I SUPERVISOR TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: