

9. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION C.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAY 28 11 48 AM '69

Form O-10
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-4860	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
MWJ Producing Company

3. Address of Operator
413 First National Bank Bldg, Midland, Texas 79701

4. Location of Well
UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

THE East LINE OF SEC. 31 TWP. 13S RGE. 33E NMPM

15. Date Spudded 4-17-69	16. Date T.D. Reached 5-12-69	17. Date Compl. (Ready to Prod.) 5-17-69	18. Elevations (DF, RKB, RT, GR, etc.) 4280 KB	19. Elev. Casinghead 4269
20. Total Depth 10,028	21. Plug Back T.D. 9987	22. If Multiple Compl., How Many No	23. Intervals Drilled By Rotary Tools 0-10,028	Cable Tools No

24. Producing Interval(s), of this completion - Top, Bottom, Name
9887-9918

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Schlumberger SNP, Induction, ML

27. Was Well Cored No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48-H40	363	17	400 sx	None
8 5/8	24/32-J55	4045	11	300 sx	None
5 1/2	17-J&N	10028	7 7/8	300 sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2	9834	9827

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9887-9918 (21 holes)				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				9887-9918	2500 gal Acid

33. PRODUCTION							
Date First Production 5-17-69		Production Method (Flowing, gas lift, pumping - Size and type pump) Swab & Flow				Well Status (Prod. or Shut-in) Producing	
Date of Test 5-17-69	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period →	Oil - Bbl. 312	Gas - MCF 330	Water - Bbl. 284	Gas - Oil Ratio 1058
Flow Tubing Press. 0	Casing Pressure 0 (Pkr)	Calculated 24-Hour Rate →	Oil - Bbl. 312	Gas - MCF 330	Water - Bbl. 284	Oil Gravity - API (Corr.) 42.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

35. List of Attachments
Electric Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. Ken Williams TITLE Agent DATE 5-27-69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1706	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2576	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4010	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	6868	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	7613	T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.	9726	T.	T. Permian	T.
T. Cisco (Bough C)	9878	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1701	1701	Cretaceous				
1701	2576	875	Rustler Anhyd & Salt				
2576	4010	1434	Whitehorse Group				
4010	6868	2858	San Andres				
6868	7613	745	Tub				
7613	9726	2113	Abo-Wolfcamp				
9726	TD	300	Penn				