

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name State DM
3. Address of Operator Post Office Box 68, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>13-S</u> RANGE <u>33-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Baum Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4298' RDB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CONS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Perforate and stimulate</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.)
Propose to perforate and stimulate as follows:

Load well with 2% KCl fresh water. Pull rods, pump, tbg., and anchor. RIH with a 3 1/8" hollow carrier csg. gun and perf. 9608-30', 42-52', 57-68', and 76-85'. RIH with RBP, set at 9695'. Cap with 1 sx sand (approx. 7'). RIH with retrieving head, pkr., and tbg., set pkr. at 9500'. Swab tbg. dry and stimulate as follows: Run before treatment GR/Temp. survey from 9695-9400'. Pump 6000 gals of 15% HCl acid w/add. Flush acid to bottom perf with 41.6 bbls. of 2% KCl fresh water. Run after treatment survey from 9695-9400'.

Swab and evaluate. Load tbg. with 2% KCl fresh water, release pkr., and POH. RIH with bulldog bailer and clean balls and sand off RBP. POH with RBP. RIH with tbg. anchor, tbg., pump, and rods. Set tbg. anchor at 9500' and return well to production.

0+5 NMOCD,H 1-J.R.Barnett, Hou Rm 21.156, 1-F.J.Nash, Hou Rm 4.206 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Assist. Admin. Analyst DATE 5/22/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 24 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 23 1984
O.C.D.
HOBBS OFFICE