

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fed <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-986	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Amoco Production Company		8. Farm or Lease Name State DM	
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 1	
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>13-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Baum Upper Penn	
15. Elevation (Show whether DF, RT, GR, etc.) 4298' RDB		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to set a cast iron bridge plug to eliminate water production from lower perforations and acidize as follows: Pull rods, pump, and tubing. Pull the retrievable bridge plug set at 9755'. Run a cast iron bridge plug and set at 9755'. Run tubing, treating packer and 1 joint tailpipe. Land tailpipe at approx. 9675' and set packer. Acidize perforations 9685'-9738' with 1000 gal 15% HCL. Flush with 40 bbls clean lease brine water. Pull tubing and packer. Run 2-3/8" tubing, tubing anchor, and 3 joints tailpipe with seating nipple on bottom. Land tailpipe at approx. 9735' and set anchor. Run rods and pump. Return well to production.

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman

TITLE Asst. Admin. Analyst

DATE 6-3-82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON

TITLE

DATE

JUN 8 1982

CONDITIONS OF APPROVAL IF ANY: