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HOBBS OFFICE O. C. C.

Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-986	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		STATE "DM"	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.	
2. Name of Operator		1	
PAN AMERICAN PETROLEUM CORPORATION		10. Field and Pool, or Wildcat	
3. Address of Operator		BAUM, NORTH UPPER PENN	
P. O. Box 68, Hobbs, New Mexico		FROM: PAN AMERICAN PETR. CORP.	
4. Location of Well		TO: AMOCO PRODUCTION CO.	
EFFECTIVE: 2-1-71			

UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM		12. County	
THE <u>EAST</u> LINE OF SEC. <u>18</u> TWP. <u>13-S</u> RGE. <u>33 E</u> NMPM		LEA	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
3/20/69	4/22/69	4/27/69	4298' R.D.B.
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
9874	9862		Rotary Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
9685 - 9840 UPPER PENN			
26. Type Electric and Other Logs Run			27. Was Well Cored
SONIC, LL, MLL, DENSITY			NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	398'	17-1/2"	450 Sx	
8-5/8"	24- 32#	4008	11"	800 Sx	
5-1/2"	14- 17#	9874'	7-7/8"	300 Sx	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	9807	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9685 - 87, 9701-06, 13-22, 28-32, 35-38, 85-89, 93-97, 9801-05, 36-40' w/2 JSPF			
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		9836-9840	1500 gal acid
		9785-9805	2500 gal acid
		9685-9738	12000 gal acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4/27/69		Swab & pump 2" Hyd.				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/19/69	24			154	TSTM	250	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-						

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
Vent		

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
	Area Superintendent	May 22, 1969

O-4 NMOCC-Hobbs. 1-NSW. -WF, 1-RRV

INSTRUCTIONS

This form is to be filed with the appropriate District office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1665 T. Canyon _____
T. Salt _____ T. Strawn _____
B. Salt _____ T. Atoka _____
T. Yates 2570 T. Miss _____
T. 7 Rivers _____ T. Devonian 200
T. Queen 3460 T. Silurian 1
T. Grayburg _____ T. Montoya _____
T. San Andres 3970 T. Simpson _____
T. Glorieta 5409 T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinebry _____ T. Gr. Wash _____
T. Tubb 6835 T. Granite _____
T. Drinkard 6970 T. Delaware Sand _____
T. Abo 7590 T. Bone Springs _____
T. Wolfcamp 9045 T. _____
T. Penn. 9600 T. _____
T. ~~Chico~~ (Bough C) 9780 T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzte _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	70	70	Caliche & Red Bed				
70	398	328	Sand and Red Bed				
398	1579	1181	Red Bed				
1579	1930	351	Red Bed & Salt				
1930	2551	621	Red Bed				
2551	2896	345	Red Bed, Salt & Anhy				
2896	3496	600	Anhy				
3496	4028	532	Anhy - Lime				
4028	7548	3520	Lime				
7548	7721	173	Lime & shale				
7721	8083	362	Shale				
8083	8182	99	Shale & lime				
8182	9874	1692	Lime				