## DISTRIBUTION SANTA FE FILE LAND OFFICE OIL TRANSPORTER OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE C. Supersedes Old C-104 and C-110 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND GATURAL GAS

(DEVIATION SURVEYS - BACK SIDE) PRORATION OFFICE Operator PAN AMERICAN PETROLEUM CORPORATION P. O. Box 68, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) O'NAME" CHANGED: New Well Change in Transporter of: FROM: PAN A. ERICAN PETR. CORP. TO: ALLCS PRODUCTION CO. X Recompletion Dry Gas Change in Ownership Castnahead Gas Condensate EFFECTIVE: 2.1.71 If change of ownership give name and address of previous owner, II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. Lease Name State, Federal or Fee BAUM, STATE "DM" NORTH UPPER PENN STATE L-986 Noanian R-3780 Location Morth Baumupper 660 Feet From The SOUTH 660 \_Line and Feet From The Unit Letter 18 Township 13**-**S Range 33-E NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) SERVICE PIPE LINE COMPANY Amoco Pipeline Co. 3411 Knoxville, Lubbock, Texas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Sec. Unit Two. Pae. Is gas actually connected? When If well produces oil or liquids, give location of tanks. P 18 13 NO. If this production is commingled with that from any other lease or pool, give commingling order number: . 1 **COMPLETION DATA** Same Res'v. Diff, Res'v. Oil Well Gas Well New Well Workover Deepen Designate Type of Completion - (X) X X Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 3/20/69 4/27/69 9874 <u> 9862</u> Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 4298 RDB UPPER PENN 9807 9685 Depth Casing Since Perforations 2 JSPF 9685-87, 9701-06, 13-22 ,28-32, 35-38, 85-89, 93-97, 9801-05, 36-40 9874 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE 17-1/2" 398 13-3/8" 450 sx II" 8-5/8" 4008 800 sx 7-7/8" 5-1/2" 9874 300 Sx (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 4/27/69 5/19/69 Pump Choke Size Casing Pressure Length of Test Tubing Pressure 24 Water-Bbls. Gas - MCF Actual Prod. During Test Oil-Bble. 404 154 TSTM **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Tubing Pressure (Shut-in ) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROV I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. RY This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature)

0-3 NMOCC-Hobbs 1-NSW Area Superintendent 1-ORP (Title) 1-SUSP May 22, 1969

(Date)

1-RRY

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, il name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

## DEVIATION SURVEYS

<b>DEPTH</b>	DEGREES OFF
398	3/4
908	3/4
1579	1/2
<b>2</b> 099	3/4
<b>2</b> 620	3/4
<b>3</b> 278	2
<b>3</b> 500	2-1/4
3940	1-1/4
4600	MANUE CHANNEN
4830	374
5 <b>3</b> 55	<b>₫</b> 3/4
6040	
6380	1-1/2
6890	1-1/4
7120	1
7440	1-1/4
7830	1-1/4
8200	2
8500	1-1/2
8800 ·	2-3/4
9300	2-1/4
9743	3/4

THE ABOVE ARE TRUE TO THE BEST OF MY KNOWLEDGE

SWORN TO THIS DATE, MAY 22, 1969

Notary Public In and for Lea County, New Mexico.

May Commission expires June 18, 1972

LJSPF