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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <i>Drilling</i> | 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 2. Name of Operator RAN AMERICAN PETROLEUM CORPORATION | 5. State Oil & Gas Lease No. L-986 |
| 3. Address of Operator BOX 68, HOBBS, N. M. 88240 | 7. Unit Agreement Name |
| 4. Location of Well UNIT LETTER P 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 18 TOWNSHIP 13-S RANGE 33-E NMPM. | 8. Farm or Lease Name STATE "DM" |
| | 9. Well No. 1 |
| | 10. Field and Pool of Well INDICATED BAUM NORTH UPPER PENN |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County LEA |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input checked="" type="checkbox"/> <i>Spudding</i> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cactus Drilg Co. spudded 17 1/2" hole 12:00 Noon on 3-20-69. On 3-21-69, 13 3/8" OD 48" H-40 ST&C Casing was set @ 398' w/ 450 sq Incor + 2% CACK, Cement circulated after WOC 18 hours, tested casing w/ 1200 PSI for 30 min. Test O.K. Reduced hole to 11" @ 398' and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **AREA SUPERINTENDENT**

DATE **MAR 25 1969**

APPROVED BY *[Signature]*
1-NSW
CONDITIONS OF APPROVAL, IF ANY

TITLE **SEPT 1969**

DATE

1-SUSP
1-RRy