NO. OF COPIES RECEIVE	D	1					Form C-1	05
DISTRIBUTION							Revised	1-1-65
SANTA FE		NEW	MEXICO OIL C	ONSERVATIO	N COMMISSION	5α.		Type of Lease
FILE		WELL COMPL	ETION OR RE	COMPLETIC	N REPORT AND		State X	
U.S.G.S.						5.	State Oil K 59 2	& Gas Lease No.
LAND OFFICE						4	· · · · · · · · · · · · · · · · · · ·	
OPERATOR								
la, TYPE OF WELL							Unit Agre	ement Name
1-7 1112 01 1122	0	IL UP GAS		\neg			N. A	
b. TYPE OF COMPLET	TION W	ELL X GAS	L DRY	OTHER_		8.		ease Name
NEW WOR		PEN PLUG	DIFF.	OTHER			Stat	:e
2. Name of Operator	, LL_3	PEN BAC	KESVR, L	OTHER		9.	Well No.	
Freeport 0il	L Company					•	1	
3. Address of Operator						10.	, Field an	d Pool, or Wildcat
1005 V & J 7	lower, 1d	dland, Texas	79701				W11	dcat
4. Location of Well							/////	
_					-			
UNIT LETTER	LOCATED	2310 FEET	FROM THE East	LINE AND	1650 FEE	T FROM		
							. County	
THE South LINE OF			GE. 36E NM				Lea	
		l l		o Prod.) 18.	Elevations (DF, RK	B, RT, GR, e	19. I	i
3/29/69 20. Total Depth	<u> </u>	69	6/11/69	iple Compl., Ho	3947' GL	Dates Ta		3945 Cable Tools
14,500'	1	N. A.	Many	.ipie Compi., Ac	ow 23. Intervals Drilled By	Surf t		Coble Tools
24. Producing Interval(s			m. Name		>	. Bull L		5. Was Directional Survey
24. Producing intervaries	,, 01 (1110 0011.p	iction — Top, Botto	in, ivaine					Made Made
N. A.								Yes
26. Type Electric and O	ther Logs Hun			=			27. WG	is Well Cored
BHC Sonic/GR/		Dual Induc	tion Tetor	_				No
DEC CONTEL ON		~~~~~	CTON TOPERT	olog				
28.					s set in well)			
	WEIGHT L	CA	SING RECORD (R		I	NG RECORD)	AMOUNT PULLED
28. CASING SIZE	WEIGHT L	CA B./FT. DEPT	SING RECORD (R	Report all string	CEMENTI)	
28.		CA B./FT. DEPT 4(SING RECORD (R	Report all string	I	acor		AMOUNT PULLED
28. CASING SIZE 123/4"	WEIGHT L 38#	CA B./FT. DEPT 4(SING RECORD (R	Report all string	CEMENTI	acor)	AMOUNT PULLED
28. CASING SIZE 123/4"	WEIGHT L 38#	CA B./FT. DEPT 4(SING RECORD (R	Report all string	CEMENTI	acor)	AMOUNT PULLED
28. CASING SIZE 123/4"	WEIGHT L 38#	CA B./FT. DEPT 4(SING RECORD (R	Report all string	CEMENTI	ncor	ING RECC	AMOUNT PULLED None None
28. CASING SIZE 123/4" 8-5/8"	WEIGHT L 38#	CA B./FT. DEPT 40 24# 452	SING RECORD (R	Report all string IOLE SIZE	400 sxs. In 325 sxs. In	ncor	ING RECO	AMOUNT PULLED None None
28. CASING SIZE 12-3/4" 8-5/8"	WEIGHT L 38∜ 32# &	CA B./FT. DEPT 4: 24# 452 LINER RECORD	SING RECORD (R	Report all string IOLE SIZE	400 sxs. In 325 sxs. In	ncor ncor	ING RECO	AMOUNT PULLED None None
28. CASING SIZE 12-3/4" 8-5/8" 29. SIZE None	WEIGHT L 38∜ 32# &	B./FT. DEPT 4.24# 452 LINER RECORD BOTTOM	SING RECORD (R	Report all string HOLE SIZE 17-1/2** 11** T SCREEN	325 sxs. In	TUB	ING RECC	AMOUNT PULLED None None PACKER SET
28. CASING SIZE 12. 3/4" 8-5/8" 29. SIZE	WEIGHT L 38∜ 32# &	B./FT. DEPT 4.24# 452 LINER RECORD BOTTOM	SING RECORD (R	Report all string IOLE SIZE 17-1/2** T SCREEN 32.	30. SIZE	TUBI DEPTH	ING RECC I SET MENT SQU	AMOUNT PULLED None None PACKER SET
28. CASING SIZE 12-3/4" 8-5/8" 29. SIZE None	WEIGHT L 38∜ 32# &	B./FT. DEPT 4.24# 452 LINER RECORD BOTTOM	SING RECORD (R	Report all string IOLE SIZE 17-1/2** T SCREEN 32. DEPTH	325 sxs. In	TUBI DEPTH	ING RECC I SET MENT SQU	AMOUNT PULLED None None PACKER SET
28. CASING SIZE 12-3/4" 8-5/8" 29. SIZE None 31. Ferforation Record (WEIGHT L 38∜ 32# &	B./FT. DEPT 4.24# 452 LINER RECORD BOTTOM	SING RECORD (R	Report all string IOLE SIZE 17-1/2** T SCREEN 32.	30. SIZE	TUBI DEPTH	ING RECC I SET MENT SQU	AMOUNT PULLED None None PACKER SET
28. CASING SIZE 12-3/4" 8-5/8" 29. SIZE None 31. Ferforation Record (WEIGHT L 38∜ 32# &	B./FT. DEPT 4.24# 452 LINER RECORD BOTTOM	SING RECORD (R	Report all string IOLE SIZE 17-1/2** T SCREEN 32. DEPTH	30. SIZE	TUBI DEPTH	ING RECC I SET MENT SQU	AMOUNT PULLED None None PACKER SET
28. CASING SIZE 12-3/4" 8-5/8" 29. SIZE None 31. Ferforation Record (WEIGHT L 38∜ 32# &	B./FT. DEPT 4.24# 452 LINER RECORD BOTTOM	SING RECORD (R	Report all string IOLE SIZE 17-1/2** T SCREEN 32. DEPTH	30. SIZE	TUBI DEPTH	ING RECC I SET MENT SQU	AMOUNT PULLED None None PACKER SET
28. CASING SIZE 12-3/4" 8-5/8" 29. SIZE None 31. Ferforation Record (WEIGHT L 38∜ 32# &	B./FT. DEPT 4.24# 452 LINER RECORD BOTTOM	SING RECORD (R	Report all string IOLE SIZE 17-1/2** T SCREEN 32. DEPTH	30. SIZE	TUBI DEPTH	ING RECC I SET MENT SQU	AMOUNT PULLED None None PACKER SET
28. CASING SIZE 12. 3/4" 8-5/8" 29. SIZE None 31. Perforation Record (None	WEIGHT L 38 % 32 % &	B./FT. DEPT 4.24# 452 LINER RECORD BOTTOM	SING RECORD (RICH SET HISET HISET	Report all string IOLE SIZE 171/2** T SCREEN 32. DEPTH None	GEMENTI 400 SXS. II 325 SXS. II 30. SIZE ACID, SHOT, FRAG	TUB DEPTH	ING RECC I SET MENT SQU AND KIN	AMOUNT PULLED None None PACKER SET
28. CASING SIZE 12. 3/4" 8-5/8" 29. SIZE None 31. Perforation Record (None	WEIGHT L 38 % 32 % &	CAB./FT. DEPT 45 24# 452 LINER RECORD BOTTOM and number)	SING RECORD (RICH SET HISET HISET	Report all string IOLE SIZE 171/2** T SCREEN 32. DEPTH None	GEMENTI 400 SXS. II 325 SXS. II 30. SIZE ACID, SHOT, FRAG	TUB DEPTH	ING RECC I SET MENT SQU AND KIN	AMOUNT PULLED None None PACKER SET DEEZE, ETC. D MATERIAL USED
28. CASING SIZE 12-3/4" 8-5/8" 29. SIZE None 31. Perforation Record (None	WEIGHT L 38 % 32 % &	CA B./FT. DEPT 4.24# 452 LINER RECORD BOTTOM and number)	SING RECORD (RICH SET H 106 1 1 1 1 1 1 1 1 1	Report all string IOLE SIZE 171/2** T SCREEN 32. DEPTH None	GEMENTI 400 SXS. II 325 SXS. II 30. SIZE ACID, SHOT, FRAG	TUB DEPTH	ING RECC I SET MENT SQU AND KIN	AMOUNT PULLED None None PACKER SET DEEZE, ETC. D MATERIAL USED
28. CASING SIZE 12-3/4" 8-5/8" 29. SIZE None 31. Perforation Record (None	WEIGHT L 38# 32# & TOP	CA B./FT. DEPT 4.24# 452 LINER RECORD BOTTOM and number)	SACKS CEMEN PROpulation of the set of the s	Report all string IOLE SIZE 17-1/2" 11" T SCREEN 32. DEPTH None ODUCTION Imping — Size an	Gas - MCF	TUB DEPTH CTURE, CEM AMOUNT	ING RECC	AMOUNT PULLED None None PACKER SET PEEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio
28. CASING SIZE 12-3/4" 8-5/8" 29. SIZE None 31. Perforation Record (None	WEIGHT L 38# 32# & TOP	CAB./FT. DEPT 4: 24# 452 LINER RECORD BOTTOM and number) choke Size	SACKS CEMEN PROpular, gas lift, put Prod'n. For Test Period	Report all string IOLE SIZE 17-1/2" 11" T SCREEN 32. DEPTH None ODUCTION Imping — Size an	Gas - MCF	TUBI DEPTH	ING RECC	AMOUNT PULLED None None PACKER SET JEEZE, ETC. D MATERIAL USED (Prod. or Shut-in)
28. CASING SIZE 12. 3/4" 8-5/8" 29. SIZE None 31. Perforation Record (None 33. Date First Production N. A. Date of Test Flow Tubing Press.	WEIGHT L 38. 4 32. & TOP Interval, size of Pro Hours Tested Casing Press	CAB./FT. DEPT 4: 24# 452 LINER RECORD BOTTOM and number) Choke Size Cure Calculated 2 Hour Rate	SACKS CEMEN PROpular, gas lift, put Prod'n. For Test Period	Report all string IOLE SIZE 17-1/2'1 11'i T SCREEN 32. DEPTH None ODUCTION Imping — Size an	Gas - MCF	TUB DEPTH CTURE, CEA AMOUNT Water — Bbl.	MENT SQUAND KIN	AMOUNT PULLED None None None PACKER SET DEEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)
28. CASING SIZE 123/4" 8-5/8" 29. SIZE None 31. Perforation Record (None 33. Date First Production N. A. Date of Test	WEIGHT L 38. 4 32. & TOP Interval, size of Pro Hours Tested Casing Press	CAB./FT. DEPT 4: 24# 452 LINER RECORD BOTTOM and number) Choke Size Cure Calculated 2 Hour Rate	SACKS CEMEN PROpular, gas lift, put Prod'n. For Test Period	Report all string IOLE SIZE 17-1/2'1 11'i T SCREEN 32. DEPTH None ODUCTION Imping — Size an	Gas - MCF	TUB DEPTH CTURE, CEA AMOUNT Water — Bbl.	ING RECC	AMOUNT PULLED None None None PACKER SET DEEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)
28. CASING SIZE 123/4" 8-5/8" 29. SIZE None 31. Perforation Record (None 33. Date First Production N. A. Date of Test Flow Tubing Press.	WEIGHT L 38. 4 32. & TOP Interval, size of Pro Hours Tested Casing Press	CAB./FT. DEPT 4: 24# 452 LINER RECORD BOTTOM and number) Choke Size Cure Calculated 2 Hour Rate	SACKS CEMEN PROpular, gas lift, put Prod'n. For Test Period	Report all string IOLE SIZE 17-1/2'1 11'i T SCREEN 32. DEPTH None ODUCTION Imping — Size an	Gas - MCF	TUB DEPTH CTURE, CEA AMOUNT Water — Bbl.	MENT SQUAND KIN	AMOUNT PULLED None None None PACKER SET DEEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)
28. CASING SIZE 12. 3/4" 8-5/8" 29. SIZE None 31. Perforation Record (None 33. Date First Production N. A. Date of Test Flow Tubing Press.	WEIGHT L 38. 4 32. & TOP Interval, size of Pro Hours Tested	CAB./FT. DEPT 4: 24# 452 LINER RECORD BOTTOM and number) Choke Size Cure Calculated 2 Hour Rate	SACKS CEMEN PROpular, gas lift, put Prod'n. For Test Period	Report all string IOLE SIZE 17-1/2'1 11'i T SCREEN 32. DEPTH None ODUCTION Imping — Size an	Gas - MCF	TUB DEPTH CTURE, CEA AMOUNT Water — Bbl.	MENT SQUAND KIN	AMOUNT PULLED None None None PACKER SET DEEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)
28. CASING SIZE 12 3/4" 8-5/8" 29. SIZE None 31. Perforation Record (None 33. Date First Production N. A. Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	WEIGHT L 38.4: 32.4 & TOP Interval, size of Hours Tested Casing Press Sold, used for	CAB./FT. DEPT 4: 24# 452 LINER RECORD BOTTOM and number) Choke Size Choke Size Gure Calculated (Hour Rate) fuel, vented, etc.)	PRODUING, gas lift, pu Prod'n. For Test Period 24- Oil — Bbl.	Report all string ROLE SIZE 17-1/2** T SCREEN 32. DEPTH None ODUCTION Imping — Size an Oil — Bbl. Gas —	CEMENTI 400 SXS. II 325 SXS. II 30. SIZE ACID, SHOT, FRAG INTERVAL and type pump) Gas — MCF Water	TUB DEPTH CTURE, CEA AMOUNT Water — — Bbl. Test With	MENT SQUAND KIN	AMOUNT PULLED None None None PACKER SET DEEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)
28. CASING SIZE 12 3/4" 8-5/8" 29. SIZE None 31. Perforation Record (None 33. Date First Production N. A. Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	WEIGHT L 38.4: 32.4 & TOP Interval, size of Hours Tested Casing Press Sold, used for	CAB./FT. DEPT 4: 24# 452 LINER RECORD BOTTOM and number) Choke Size Choke Size Gure Calculated (Hour Rate) fuel, vented, etc.)	PRODUING, gas lift, pu Prod'n. For Test Period 24- Oil — Bbl.	Report all string ROLE SIZE 17-1/2** T SCREEN 32. DEPTH None ODUCTION Imping — Size an Oil — Bbl. Gas —	Gas - MCF	TUB DEPTH CTURE, CEA AMOUNT Water — — Bbl. Test With	MENT SQUAND KIN	AMOUNT PULLED None None None PACKER SET DEEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)
28. CASING SIZE 12 3/4" 8-5/8" 29. SIZE None 31. Perforation Record (None 33. Date First Production N. A. Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	WEIGHT L 38.4: 32.4 & TOP Interval, size of Hours Tested Casing Press Sold, used for	CAB./FT. DEPT 4: 24# 452 LINER RECORD BOTTOM and number) Choke Size Choke Size Gure Calculated (Hour Rate) fuel, vented, etc.)	PRODUING, gas lift, pu Prod'n. For Test Period 24- Oil — Bbl.	Report all string IOLE SIZE 17-1/2'1 11'i T SCREEN 32. DEPTH None ODUCTION Imping — Size an Oil — Bbl. Gas —	ACID, SHOT, FRAGE INTERVAL Gas - MCF Water Steet to the best of my	TUB DEPTH CTURE, CEM AMOUNT Water — — Bbl. Test With knowledge of	MENT SQUAND KIN Well Status Bbl. Oil thessed B	AMOUNT PULLED None None None PACKER SET DEEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)
28. CASING SIZE 123/4" 8-5/8" 29. SIZE None 31. Perforation Record (None 33. Date First Production N. A. Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	WEIGHT L 38.4: 32.4 & TOP Interval, size of Hours Tested Casing Press Sold, used for	CAB./FT. DEPT 4: 24# 452 LINER RECORD BOTTOM and number) Choke Size Choke Size Gure Calculated (Hour Rate) fuel, vented, etc.)	PRODUING, gas lift, pu Prod'n. For Test Period 24- Oil — Bbl.	Report all string ROLE SIZE 17-1/2** T SCREEN 32. DEPTH None ODUCTION Imping — Size an Oil — Bbl. Gas —	ACID, SHOT, FRAGE INTERVAL Gas - MCF Water Steet to the best of my	TUB DEPTH CTURE, CEM AMOUNT Water — — Bbl. Test With knowledge of	ING RECCH SET MENT SQL AND KIN Well Status Bbl. Oil thessed B	AMOUNT PULLED None None None PACKER SET DEEZE, ETC. D MATERIAL USED (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern New Mexico			Northwestern New Mexico					
т.	2,210 Anhy	Т.	Canyon11,000	_ T.	Ojo Alamo	т.	Penn. "B"		
т.	Salt	т.	Strawn11.290				Penn. "C"		
В.	Salt	Т.	Atoka 11,890	_ T.	Pictured Cliffs	т.	Penn. "D"		
T.	Yates	т.	Miss12,950	_ T.	Cliff House	т.	Leadville		
T.	7 Rivers	Т.	Devonian 14,240	. Т.	Menefee	Т.	Madison		
T.	Queen	т.	Silurian	_ Т.	Point Lookout	т.	Elbert		
T.	Grayburg	Т.	Montoya	_ T.	Mancos	. T.	McCracken		
T.	San Andres 4,550	Т.	Simpson	_ Т.	Gailup	т.	Ignacio Qtzte		
T.	Glorieta	т.	McKee	_ Ba	se Greenhorn	Т.	Granite		
T.	Paddock	т.	Ellenburger	_ Т.	Dakota	т.			
T.	Blinebry	_ Т.	Gr. Wash	_ Т.	Morrison	Т.			
T.	Tubb	_ Т.	Granite	_ T.	Todilto	т.			
Т.	Drinkard	т.	Delaware Sand	_ T.	Entrada	Т.			
Т.	Abo	_ T.	Bone Springs	_ Т.	Wingate	- T.			
T.	Wolfcamp9610	_ Т.		_ T.	Chinle	Т.			
T.	Penn.	- Т.		_ T.	Permian	. Т.			
Т	Cisco (Bough C) 10,590	_ T.		_ Т.	Penn. "A"	- T.			

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	2200	2200	Red Beds Triassic				
22 00	3100	900	Anhyd. Permian				
31 00	45 5 0	1450	Annyd. & Red Sd. Permian				
4550	5600	1050	Dolo. San Andres Permian				
5600	5900	300	Lime Permian				
5 900	9600	3700	Dolo & Anhyd. Permian			1	
9600	T0000	400	Lime Wolfcamp Permian				
10000	10700	700	Shale & lime streaks				
			Pennsylvanian				
10700		150	Dolo. Pennsylvanian				
10850		250	Lime Pennsylvanian				
12100	ı	85 0	Shale & sand Pennsylvanian	: }			
	13260	310	Lime Mississippian				
13 260	1	980	Shale Woodford				
	14340	100	Lime Devonian				
14340	14500	160	Dolo. Devonian				
	TD						
					-		
					:		
					-		
	1					1	