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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K367	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator VISTA RESOURCES, INC.		8. Farm or Lease Name Boran-Barbera-State-A
3. Address of Operator SUITE B 237 EUBANK BLVD., N.E., ALBUQUERQUE, NEW MEXICO 87123		9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>12 S</u> RANGE <u>34 E</u> NMPM.		10. Field and Pool, or Wildcat E. Bagley (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4186 GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

CASING: 11-3/4" - 350' - Circulated
8-5/8" - 4,100' - Top cement 2,000'
4-1/2" - 10,400 - Top cement 6,200'

Perf's: 9972 - 9976

PROPOSED PLUGS: (1) CIBP @ 9,000' w/35' Cement
(2) 100' Cement 50' in/50' out 4-1/2" stub
(3) & (4) 100' Cement top of Abo & Glorieta if casing is pulled below these zones - Top Abo 6,963' = Top Glorieta 5,510'
(5) 100' Cement across shoe of 8-5/8" Casing
(6) 100' Cement in/out stub of 8-5/8" Casing
(7) 100' Cement across shoe of 11-3/4" Casing
(8) 10' Cement - Top of 11-3/4" Casing

WELD STEEL CAP ON TOP AND PLACE MARKER. 9.5# MUD OR BRINE GEL TO BE PLACED BETWEEN PLUGS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Johnny Bell</u>	TITLE <u>Agent</u>	DATE <u>10-19-79</u>
APPROVED BY <u>Jack Griffin</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		