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Form C-105
Revised 1-1-65

NEW MEXICO OIL COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT LOG

5a. Indicate Type of Lease	State ☒	Fee ☐
5. State Oil & Gas Lease No.	K367	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Boren-Barbera State A	
2. Name of Operator		9. Well No.	
San Boren		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
Box 953 Midland Texas 79701		E. Bagley (Penn)	
4. Location of Well		12. County	
UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE OF SEC. <u>6</u> TWP. <u>12S</u> RGE. <u>34E</u> NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
5-16-69	5-25-69	6-1-69	4186 GL
19. Elev. Casinghead	23. Intervals Drilled By		
	Rotary Tools 0-11180		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	25. Was Directional Survey Made
11,180	10,460		Yes
24. Producing Interval(s), of this completion - Top, Bottom, Name			27. Was Well Cored
9972-74-76 (Penn)			NO
26. Type Electric and Other Logs Run			
Gamma Ray Neutron			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
11-3/4	42	365	17-1/2
8-5/8	24	2080	9-7/8
8-5/8	32	4060	9-7/8
4-1/2	11.6	10460	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
375		0	
450		0	
500		0	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SIZE	DEPTH SET	PACKER SET	
2	9972	9972	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9972-74-76 2 shots/ft.		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		5000 gals. acid	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
6-1-69	Pumping		Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
6-1-69	24	-	Oil - Bbl. 212 Gas - MCF 254 Water - Bbl. 75 Gas - Oil Ratio 1200
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
0	Packer		42.0
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Sold			Nolan Beck
35. List of Attachments			
Inclination survey and log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Luisan Jara</u>		Agent	
TITLE		DATE 6-3-69	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Rustler		Southeastern New Mexico		Northwestern New Mexico	
T. Army	1922	T. Canyon	10,500	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	10,935	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	2745	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	2952	T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	4063	T. Simpson		T. Gallup	T. Ignacio Qtzite
T. Glorieta	5510	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T. _____
T. Blinebry		T. Gr. Wash		T. Morrison	T. _____
T. Tubb	6950	T. Granite		T. Todilto	T. _____
T. Drinkard	7753	T. Delaware Sand		T. Entrada	T. _____
T. Abo		T. Bone Springs		T. Wingate	T. _____
T. Wolfcamp	9070	T. _____		T. Chinle	T. _____
T. Penn.		T. _____		T. Permian	T. _____
T. _____	10020	T. _____		T. Penn. "A"	T. _____
T. _____	10120				
T. _____	10240				

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	985	985	Surface rocks & red bed				
985	2336	1371	Red bed & anhy.				
2336	2852	1506	Anhy.				
2852	7476	3614	Lime & Shale				
7476	11130	3704	Lime				