NO. OF COPIES RECEIVED	, .		
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSIONS OFFICE O Supersedes Old C-104 and RECUEST PLON OIL CONSERVATION COMMISSIONS OF FICE O Supersedes Old C-104 and OIL CONSERVATION COMMISSIONS OF FICE OF Supersedes Old C-104 and OIL CONSERVATION COMMISSIONS OF FICE OF Supersedes Old C-104 and OIL CONSERVATION COMMISSIONS OF FICE OF Supersedes Old C-104 and OIL CONSERVATION COMMISSIONS OF FICE OF Supersedes Old C-104 and OIL CONSERVATION COMMISSIONS OF FICE OF Supersedes Old C-104 and OIL CONSERVATION COMMISSIONS OF FICE OF Supersedes Old C-104 and OIL CONSERVATION COMMISSIONS OF FICE OF Supersedes Old C-104 and OIL CONSERVATION COMMISSIONS OF FICE OF Supersedes Old C-105 and OIL CONSERVATION COMMISSIONS OF FICE OF Supersedes Old C-105 and OIL CONSERVATION COMMISSIONS OF FICE OF Supersedes Old C-105 and OIL CONSERVATION COMMISSIONS OF FICE OF Supersedes Old C-105 and OIL CONSERVATION COMMISSION OF FICE OF SUPERSEDES OF FICE OF SUPERSEDES OF FICE OF SUPERSEDES OF SUPER		
			Form C-104
SANTA FE	REQUEST	PROPERTY LEONABLE	O. Micative 1-1-65
FILE		AND JUN 12	
U.S.G.S.	AUTHORIZATION TO TRA	AND PARTIMISCOND NATURAL	GN6 DU
LAND OFFICE		we did with 63	54 7M 69
TRANSPORTER GAS GAS			•
OPERATOR			
PRORATION OFFICE			
Operator			
Sina Soren			
box 953 Midland Texas			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
	Oil Dry Go	a• 🗖	
Recompletion	- · ·		
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner		1	
DESCRIPTION OF WELL AND I	FASE -LINDESIGNA	Fast Bagley-1	Pennsylvanian
DESCRIPTION OF WELL AND L	Well No. Pool Name, Including F	Formation 1 R-3802 Kind of Lea	Pennsylvanian Lease No.
Boren-Barbera State A	1 E Bagley (Pen	- 11 () 20 0	
	a bagicy (20th		State ROO7
Location	Same b	660	Para to
Unit Letter ;	Feet From The South	ine and Feet From	n The East
Line of Section 6 Town	nship 128 Range	34B , NMPM, L	ea County
DESIGNATION OF TRANSPORT	EP OF OU. AND NATURAL G	AS	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
Pan American Pet. Corp.			
		Box 591, Tulsa, Okla	roved copy of this form is to be sent)
Name of Authorized Transporter of Casi	inghead Gas or Dry Gas	Address (Give address to which app	Topea copy of this form to be to tem,
None	·		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen
give location of tanks.	P 6 128 348		
If this production is commingled with	that from any other least or need	give commingling order number:	
	i mat from any other tease or poor	· Pric community order manner.	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completion	n = (X)	x	
L	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded		_ 	
5-16-69	5-25-69	11,180	10,460
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Pennsylvanian	9972	9972 9942
4136 GL	Pennsylvanian	9972	Depth Casing Shoe
4136 GL	Pennsylvanian	9972	2972 9942
4136 GL	Pennsylvanian Auto/ft 3000	9972 gab. acid	Depth Casing Shoe
4136 GL Perforations 9972-74-76 2A	Pennsylvanian Acto/ft 3000 TUBING, CASING, AN	9972 gals. acid nd CEMENTING RECORD	Depth Casing Shoe
4136 GT. Perforations 9972-74-76 2A HOLE SIZE.	Pennsylvanian Acto/ft 3000 TUBING, CASING, AN CASING & TUBING SIZE	9972 galo. acid ND CEMENTING RECORD DEPTH SET	Depth Casing Shoe 11/80 SACKS CEMENT
4136 GT. Perforations 9972-74-76 HOLE SIZE 17-1/2	Pennsylvanian Auto/ft 3000 TUBING, CASING, AN CASING & TUBING SIZE 11-3/4	9972 gals. acid ND CEMENTING RECORD DEPTH SET 365	Depth Casing Shoe
4136 GL Perforations 9972-74-76 HOLE SIZE 17-1/2 9-7/3	Pennsylvanian Acto/ft 3000 TUBING, CASING, AN CASING & TUBING SIZE 11-3/4 8-5/8	9972 gals. acid ND CEMENTING RECORD DEPTH SET 365 2080	9972 9942 Depth Casing Shoe 11180 SACKS CEMENT 375
HOLE SIZE 17-1/2 9-7/8	Pennsylvanian Late/ft 3000 TUBING, CASING, AN CASING & TUBING SIZE 11-3/4 8-5/8 8-5/8	9972 9al. acid ND CEMENTING RECORD DEPTH SET 365 2080 2080-4060	9972 9942 Depth Casing Shoe 1/180 SACKS CEMENT 375
4136 GL Perforations 9972-74-76 HOLE SIZE 17-1/2 9-7/3	Pennsylvanian Late/ft 3000 TUBING, CASING, AN CASING & TUBING SIZE 11-3/4 8-5/8 8-5/8 4-1/2	9972 9als. acid ND CEMENTING RECORD DEPTH SET 365 2080 2080-4060 10460	9972 9942 Depth Casing Shoe 1/180 SACKS CEMENT 375 450 500
#136 GT. Perforations 9972-74-76 #OLE SIZE 17-1/2 9-7/8 7-7/8 TEST DATA AND REQUEST FOOLL WELL	Tennsylvanian Lete/ft 3000 TUBING, CASING, AN CASING & TUBING SIZE 11-3/4 8-5/8 8-5/8 4-1/2 DRALLOWARLE. (Test must be	9972 gale. acid ND CEMENTING RECORD DEPTH SET 365 2080 2080-4060 10460 after recovery of total volume of load of depth or be for full 24 hours)	Depth Casing Shoe 1//80 SACKS CEMENT 375 450 Sold and must be equal to or exceed top all
HOLE SIZE 17-1/2 9-7/8 7-7/8 TEST DATA AND REQUEST FO	Tennsylvanian Lete/ft 3000 TUBING, CASING, AN CASING & TUBING SIZE 11-3/4 8-5/8 8-5/8 4-1/2 DRALLOWARLE. (Test must be	9972 9als. acid ND CEMENTING RECORD DEPTH SET 365 2080 2080-4060 10460 after recovery of social volume of load of	Depth Casing Shoe 1/180 SACKS CEMENT 375 450 bil and must be equal to or exceed top all
HOLE SIZE 17-1/2 9-7/8 TEST DATA AND REQUEST FOOLL WELL	Tubing, Casing, And Casing a Tubing Size 11-3/4 8-5/8 8-5/8 4-1/2 DR ALLOWABLE (Test must be able for this case)	9972 gale. acid ND CEMENTING RECORD DEPTH SET 365 2080 2080-4060 10460 after recovery of total volume of load of depth or be for full 24 hours)	Depth Casing Shoe 11/80 SACKS CEMENT 375 450 oil and must be equal to or exceed top all lift, etc.)
#136 GL Perforations 9972-74-76 A HOLE SIZE 17-1/2 9-7/8 7-7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 5-1-69	Tennsylvanian Acto/ft 3000 TUBING, CASING, AN CASING & TUBING SIZE 11-3/4 8-5/8 8-5/8 4-1/2 DR ALLOWABLE (Test must be able for this compared to the c	9972 gals. Caid ND CEMENTING RECORD DEPTH SET 365 2080 2080-4060 10460 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas)	Depth Casing Shoe 1/180 SACKS CEMENT 375 450 bil and must be equal to or exceed top all
#136 GL Perforations 9972-74-76 AAA HOLE SIZE 17-1/2 9-7/8 7-7/8 TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 6-1-69 Length of Test	Tubing, Casing, An Casing & Tubing Size 11-3/4 8-5/8 8-5/8 4-1/2 DR ALLOWABLE (Test must be able for this of the control	9972 9als. acid ND CEMENTING RECORD DEPTH SET 365 2080 2080-4060 10460 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure	Depth Casing Shoe 1/180 SACKS CEMENT 375 450 oil and must be equal to or exceed top all lift, etc.) Choke Size
#136 GL Perforations 9972-74-76 #OLE SIZE 17-1/2 9-7/8 7-7/8 TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks 6-1-69 Length of Test 24 hours	Tubing, Casing, An Casing a Tubing Size 11-3/4 8-5/8 8-5/8 4-1/2 DR ALLOWABLE (Test must be able for this of Tubing Pressure U	9972 gals. Caid ND CEMENTING RECORD DEPTH SET 365 2080 2080-4060 10460 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pinip)	Depth Casing Shoe 11/80 SACKS CEMENT 375 450 600 pil and must be equal to or exceed top all lift, etc.)
#136 GT. Perforations 9972-74-76 AM HOLE SIZE 17-1/2 9-7/8 7-7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-1-69 Length of Test	Tubing, Casing, An Casing a Tubing Size 11-3/4 8-5/8 8-5/8 4-1/2 OR ALLOWABLE (Test must be able for this of the control of	9972 9als. acid ND CEMENTING RECORD DEPTH SET 365 2080 2080-4060 10460 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pixip Casing Pressure Packer Water-Bbls.	Depth Casing Shoe 1//80 SACKS CEMENT 375 450 600 Soli and must be equal to or exceed top all lift, etc.) Choke Size Pland Gas-MCF
#136 GT. Perforations 9972-74-76 #OLE SIZE 17-1/2 9-7/8 7-7/8 TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 6-1-69 Length of Test 24 hours	Tubing, Casing, An Casing a Tubing Size 11-3/4 8-5/8 8-5/8 4-1/2 DR ALLOWABLE (Test must be able for this of Tubing Pressure U	9972 gale. acid ND CEMENTING RECORD DEPTH SET 365 2080 2080-4060 10460 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Packer	Depth Casing Shoe 1//80 SACKS CEMENT 375 450 500 Sold and must be equal to or exceed top all (lift, etc.) Choke Size Pinaro
#136 GT. Perforations 9972-74-76 #OLE SIZE 17-1/2 9-7/8 7-7/8 TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 6-1-69 Length of Test 24 hours	Tubing, Casing, An Casing a Tubing Size 11-3/4 8-5/8 8-5/8 4-1/2 OR ALLOWABLE (Test must be able for this of the control of	9972 9als. acid ND CEMENTING RECORD DEPTH SET 365 2080 2080-4060 10460 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pixip Casing Pressure Packer Water-Bbls.	Depth Casing Shoe 1//80 SACKS CEMENT 375 450 600 Soli and must be equal to or exceed top all lift, etc.) Choke Size Pland Gas-MCF
Perforations 9972-74-76 2A HOLE SIZE 17-1/2 9-7/8 7-7/8 TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 6-7-69 Length of Test 24 hongrs Actual Prod. During Test	Tubing, Casing, An Casing a Tubing Size 11-3/4 8-5/8 8-5/8 4-1/2 OR ALLOWABLE (Test must be able for this of the control of	9972 gals. Acid ND CEMENTING RECORD DEPTH SET 365 2080 2080-4060 10460 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Packer Water-Bbls. 75	Depth Casing Shoe 1 80 SACKS CEMENT 375 450 600 oil and must be equal to or exceed top all lift, etc.) Choke Size Plant Gas-MCF 25is
#136 GT. Perforations 9972-74-76 #OLE SIZE 17-1/2 9-7/8 7-7/8 TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 6-1-69 Length of Test 24 hours	Tubing, Casing, An Casing a Tubing Size 11-3/4 8-5/8 8-5/8 4-1/2 OR ALLOWABLE (Test must be able for this of the control of	9972 9als. acid ND CEMENTING RECORD DEPTH SET 365 2080 2080-4060 10460 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pixip Casing Pressure Packer Water-Bbls.	Depth Casing Shoe 1/180 SACKS CEMENT 375 450 600 Sil and must be equal to or exceed top all lift, etc.) Choke Size Pland Gas-MCF
Perforations 9972-74-76 2A HOLE SIZE 17-1/2 9-7/8 7-7/8 TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 5-1-69 Length of Test 24 hears Actual Prod. During Test	Tubing, Casing, Am Casing a Tubing Size 11-3/4 8-5/8 8-5/8 4-1/2 DR ALLOWABLE (Test must be able for this of the control	9972 gals. Acid ND CEMENTING RECORD DEPTH SET 365 2080 2080-4060 10460 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Packer Water-Bbls. 75	Depth Casing Shoe 1 80 SACKS CEMENT 375 450 600 oil and must be equal to or exceed top all lift, etc.) Choke Size Plant Gas-MCF 25ii
Perforations 9972-74-76 2A HOLE SIZE 17-1/2 9-7/8 7-7/8 TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks 6-1-69 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Tubing, Casing, An Casing a Tubing Size 11-3/4 8-5/8 8-5/8 4-1/2 DR ALLOWABLE (Test must be able for this of the control	9972 gale. acid ND CEMENTING RECORD DEPTH SET 365 2080 2080-4060 10460 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Packer Water-Bbis. 75	Depth Casing Shoe 1 80 SACKS CEMENT 375 450 600 oil and must be equal to or exceed top all lift, etc.) Choke Size Plant Gas-MCF 25ii
Perforations 9972-74-76 2A HOLE SIZE 17-1/2 9-7/8 7-7/8 TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 5-1-69 Length of Test 24 hears Actual Prod. During Test	Tubing, Casing, Am Casing a Tubing Size 11-3/4 8-5/8 8-5/8 4-1/2 DR ALLOWABLE (Test must be able for this of the control	9972 gals. Acid ND CEMENTING RECORD DEPTH SET 365 2080 2080-4060 10460 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Packer Water-Bbls. 75	Depth Casing Shoe 1//80 SACKS CEMENT 375 450 600 Soli and must be equal to or exceed top all lift, etc.) Choke Size Plintp Gas-MCF 254 Gravity of Condensate

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

<i>a</i>	_	
Lileian Jones		
9	(Signature)	
Agent		
	(Title)	
6-3-69		
	(Date)	

	TO THE COMMISSION
APPROVED	<u>jun 13 1969 , 19</u>
Ca has to	Runyan
BY	July 2
TITLE Geologi	<u> </u>

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.