e)			
NO. OF COPIES RECEIVED			
DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE		AND JIII 7	C, Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL C	ŞAS
LAND OFFICE		119 -6	59
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			·····
steretor Signal O	il and Car Company		
Adareas	il and Gas Company		
125 Cent	ral Building, Midland,	, Texas 79701	
Reasonis) for filing (Check proper b	pox)	Other (Please explain)	
New Well.	Change in Transporter of:	· ·	
Necom; letion	Oil Dry Ga Casinghead Gas Conder		
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AN	D LEASE Sect	1, Bronco-San Andres me, Including Formation 6-3843	Kind of Lease
Lowe Land		dcat - San Andres	State, Federal or Fee Fee
Locatio:.	· · · · · · · · · · · · · · · · · · ·		100
Unit Letter L :;	1980 Feet From The South Lin	ne and <u>660</u> Feet From ²	TheWest
25	- 12 C - 1	20 7	_
Line of Pertion 35 , 7	Township 13-S Range	38-Е , ммрм,	Lea County
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	IS	
Name of Authorized Transporter of		Address (Give address to which approx	
The Permian Corp		Box 3119 Midland, T	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which approx	ved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	en.
nve location of tanks.	L 35 13-S38-E	NO	
	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Comple		Х	
Date Specified	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-31-69	6-17-69	12,645	5500
Wildcat	Name of Producing Formation San Andres	Top Oil/Gas Pay 5310	Tubing Depth 5300
Perforations	Dun Andres	5510	Depth Casing Shoe
5310-5360			5500
	TUBING, CASING, ANI	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	380	150
11 7 7/8	<u> </u>	<u>4650</u> 5810	<u> </u>
, , , , 0	<u> </u>		200
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allo:
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas lij	· · · ·
6-17-69	6-20-69	Swabbing	14, 2001/
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24		Packer	
Actual Pred, During Test	Oil-Bbis.	Water-Bbls.	Gas • MCF
169	21	148	3780
GAS WELL			
Actual Frod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Testing lifethod (pitot, back pr.)	Tubing Pressure	Casing Pressure ,	Choke Size
. CERTIFICATE OF COMPLIANCE		PIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			
		APPROVER	, 19
Commission have been complied	d with and that the information given		, 19 R = 1
Commission have been complied		APPROVED	Schweg
Commission have been complied	d with and that the information given		Perven
Commission have been complied	d with and that the information given the best of my knowledge and belief.	BY	Denver
Commission have been complied above is true and complete to B. Jonnard Faulyfor	d with and that the information given the best of my knowledge and belief. B. Bernard Lankfo:	BY TITLE This form is to be filed in or rd, Jr _{if} •this is a request for allow	compliance with RULE 1104.
Commission have been complied above is true and complete to 3. January Faulyfor	d with and that the information given the best of my knowledge and belief. B. Bernard Lankfo: gnamure)	BY TITLE This form is to be filed in or rd, Jr _{if} this is a request for allow well, this form must be accompa- tests taken on the well in accor	compliance with RULE 1104. vable for a newly drilled or deepene nied by a tabulation of the deviation dance with RULE 111.
Commission have been complete above is true and complete to <u>13. Journal fundation</u> <u>Production Engi</u>	d with and that the information given the best of my knowledge and belief. B. Bernard Lankfo: gnamure)	BY TITLE This form is to be filed in or rd, Jr _{if} this is a request for allow well, this form must be accompa- tests taken on the well in accor	compliance with RULE 1104. vable for a newly drilled or deepene nied by a tabulation of the deviation dance with RULE 111. st be filled out completely for allow

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June	25,	1969	
			(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.