Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Ene Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1	1	O THA	NSPO	JHT OIL	. AND NA	TUHAL GA					
Operator Texaco Exploration and Production Inc.						Well API No. 30 025 23091 OK					
Address								<del> </del>			
P. O. Box 730 Hobbs, Nev Reason(s) for Filing (Check proper box)	v Mexico	88240	)-252	8	X Ou	es (Please expla	in)	<del></del>			
New Well		Change in	Тлаверо	rter of:		FECTIVE 6-	-				
Recompletion	Oil Dry Gas										
Change in Operator	Caninghead	Gas 🗌	Conden	neate 🗌	·						
trichange of operator give name  Texac  Texac	co Produ	cing Inc	; <u> </u>	P. O. Bo	x 730	Hobbs, Nev	w Mexico	88240-2	528		
II. DESCRIPTION OF WELL	AND LEA		<u> </u>	7 -1 1	-		Vind	of Lease	•		
Lease Name STATE BH COM	Well No. Pool Name, Including 1 BAUM UPPER				•		State,	rate, Federal or Fee 746520		ease No. 20	
Location Unit Letter B	: 660 Feet From The NORTH Line and 1980 Feet From The EAST Lin								Line		
Section 12 Township	, 14	14S Range 32E NMPM,						LEA County			
III. DESIGNATION OF TRAN		R OF O			RAL GAS						
Name of Authorized Transporter of Oil	רעו	or Conden			Address (Gi	ne address to wh					
Texas New Mexico Pipeline C						1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum Corporation						Address (Give address to which approved copy of this form is to be sent)  P. O. Box 1589 Tulsa, Oklahoma 74102					
well produces oil or liquids, Unit   Unit   B		Sec. 12	Twp.   148	Rge. 32E	Is gas actually connected? YES		When	When? 08/69			
If this production is commingled with that f	rom any other	r lease or	pool, giv	e commingl	ing order num	ber:			-, -, -		
IV. COMPLETION DATA								<b></b>			
Designate Type of Completion	- (X)	Oil Well	(	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	tions (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations					Depth Casing Shoe				Shoe		
	7	IDNC	CASI	NC AND	CEMENT	NC DECOD	<u> </u>				
HOLE SIZE	<del></del>	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
THOSE OFFI	OAGING & TOOMS OILL										
V. TEST DATA AND REQUES	T FOR A	HOW	ARIF					<u> </u>			
OIL WELL (Test must be after re				oil and must	be equal to or	exceed top allo	wable for thi	s depth or be fo	r full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes		,			ethod (Flow, pu					
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL	<u> </u>				<u> </u>			<u></u>			
ctual Prod. Test - MCF/D Length of Test					Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
III OPPRIATOR CONTRACTOR	<u> </u>		7 7 4 7 1	ICE	<u> </u>		·	<u> </u>	····-		
VI. OPERATOR CERTIFIC				ICE	(	OIL CON	SERV	ATION [	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved						
J.M. Miller					Date	e Approve	J		9 (4 <u>9</u>	<u>:</u>	
Signature					By						
K. M. Miller Div. Opers. Engr.					Tilla						
May 7, 1991 Date			588-4 phone N		Intie			<del></del>	··· — <u>-</u> ····		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.