

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

## NEW MEXICO OIL CONSERVATION COMMISSION

## REQUEST FOR ALLOWABLE

AND

## AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

5 --N. M. O. JUN 11 10 04 AM '65

1 --File

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

I.

Operator <b>Getty Oil Company</b>	
Address <b>Box 249, Hobbs, N. Mex.</b>	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner \_\_\_\_\_

## II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>State BH</b>	Well No. <b>1</b>	Pool Name, Including Formation <b>Baum Upper Penn</b>	Kind of Lease State, Federal or Fee <b>State</b>	Lease No.
Location				
Unit Letter <b>B</b>	<b>660</b>	Feet From The <b>north</b>	Line and <b>1980</b>	Feet From The <b>east</b>
Line of Section <b>12</b>	Township <b>14S</b>	Range <b>32E</b>	, NMPM,	<b>Lea</b> County

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 3119, Midland, Texas</b>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <b>Box 1598, Tulsa, Okla.</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>B</b>	Sec. <b>12</b>	Twp. <b>14S</b>	Rge. <b>32E</b>	Is gas actually connected? <b>No</b>	When <b>As soon as connection can be made</b>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

## IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

## GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Commission have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

C. L. Wade

(Signature)

Area Supt.

(Title)

June 11, 1969

(Date)

## OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the deviation  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,  
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiply  
completed wells.