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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUN 10 3 54 PM '69

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Gottly Oil Company

3. Address of Operator
Box 249, Hobbs, N. Mex.

4. Location of Well
UNIT LETTER **B** LOCATED **660** FEET FROM THE **north** LINE AND **1980** FEET FROM

THE **east** LINE OF SEC. **12** TWP. **14S** RGE. **32E** NMPM **10**

15. Date Spudded **4-15-69** 16. Date T.D. Reached **5-14-69** 17. Date Compl. (Ready to Prod.) **6-7-69** 18. Elevations (DF, RKB, RT, GR, etc.) **4277.4 GR** 19. Elev. Casinghead

20. Total Depth **10,065** 21. Plug Back T.D. **9994** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By Rotary Tools **All** Cable Tools **-**

24. Producing Interval(s), of this completion - Top, Bottom, Name
9848-9882' Perm

25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run
Schlumberger Sonic-Comm Ray, Microlog, Interlog

27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	414	17 1/2	500 sq. ft. Reg. w/2% Cael	-
8 5/8	24	4,093	11	525 sq. ft. 50-50 Pexmix	-
5 1/2	17	10,064	7 5/8	200 sq. ft. Inscr. Class C	-
				200 sq. ft. 50-50 Pexmix & 200 sq. ft. Cl. H	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	9832	9824'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
9848-54, 9859-68, 9872-74, 9877-82'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9848-9882	1500 gal. HZ 20% w/20 balls
	1500 gal. HZ 7%

33. PRODUCTION

Date First Production **6-7-69** Production Method (Flowing, gas lift, pumping - Size and type pump) **Kobe Pump** Well Status (Prod. or Shut-in) **Prod.**

Date of Test **6-10-69** Hours Tested **16** Choke Size **-** Prod'n. For Test Period **380** Oil - Bbl. **285** Gas - MCF **171** Water - Bbl. **790** Gas - Oil Ratio

Flow Tubing Press. **570** Casing Pressure **428** Calculated 24-Hour Rate **257** Oil Gravity - API (Corr.) **45.0**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented**

35. List of Attachments
Devotions & logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Original Signed By
SIGNED **C. L. WADE** TITLE **Area Supt.** DATE **6-9-69**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4033	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6912	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7666	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9370	T. _____	T. Chinle _____	T. _____
T. Penn. 9804	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2742	2959	217	Anhy. salt				
4394	4527	133	Lime				
5273	5367	94	Lime				
5696	5826	130	Lime				
6098	6297	199	Lime				
6510	6666	156	Lime				
7648	7733	101	Abo Shale				
8092	8188	96	Shale				
8416	8685	269	Lime				