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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K 3338	

1a. TYPE OF WELL						7. Unit Agreement Name											
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name											
b. TYPE OF COMPLETION						Aztec State											
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						9. Well No.											
2. Name of Operator						5											
Robert B. Holt						10. Field and Pool, or Wildcat											
3. Address of Operator						Undesignated											
801 First National Bank, Midland, Texas 79701																	
4. Location of Well																	
UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM						12. County											
THE West LINE OF SEC. 26 TWP. 13S RGE. 32E NMPM						Lea											
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead													
4-15-69	5-13-69	8-26	KB 4320'	4308'													
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools												
9973'	9929'	N/A	→	X													
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made											
Bough 'D' 9750 - 9820'						Yes											
26. Type Electric and Other Logs Run						27. Was Well Cored											
Welex - Induction Electric, Compensated Acoustic, Caliper						No											
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED											
13-3/8"	37#	355'	17"	350 sx		None											
8-5/8"	24# & 32#	4060'	11"	400 sx.		"											
5-1/2"	17#	9772'	7-7/8"	350 sx.													
29. LINER RECORD				30. TUBING RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET										
					2"	9717'	9717'										
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
9756' - 9809' 1 sht p/ft.				<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9756-9809</td> <td>5000 gal. 15%</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9756-9809	5000 gal. 15%						
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9756-9809	5000 gal. 15%																
33. PRODUCTION																	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)											
8-26-69		Kobe Hyd. 4 X 2-3/8 X 2				Prod.											
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio										
9-5-69	24	2"	→	303	168	750	555-1										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)											
Pmp.	Pmp.	→	303	168	750	42°											
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By											
Vented																	
35. List of Attachments																	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																	
SIGNED		TITLE		DATE													
Robert B. Holt		Operator		9-17-69													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or re-perforated well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1590</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2475</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3985</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5328</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6775</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7526</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8825</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9715</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1590	1590	Fill, redbeds, sand				
1590	3985	2395	Anhy, shale, sand, dolo				
3985	5328	1343	Dolomite				
5328	6775	1447	Lime, sand, shale				
6775	7526	751	Lime, shale				
7526	8825	1299	Shale, lime				
8825	9973	1148	Lime, shale				