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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-66

I. Operator
Robert B. Holt

Address
801 First National Bank, Midland, Texas 79701

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Aztec State Well No.: 5 Pool Name, Including Formation: Undesignated - Bough D Kind of Lease: (State, Federal or Fee) Lease No.: K 3338

Location: North Baum - Upper Pennsylvanian R-3877
Unit Letter: C 660 Feet From The North Line and 1980 Feet From The West
Line of Section: 26 Township: 13S Range: 32E NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation Address (Give address to which approved copy of this form is to be sent)
P.O. Box 3119, Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum Corp. Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1589, Tulsa, Okla. 74102

If well produces oil or liquids, give location of tanks. Unit: C Sec.: 26 Twp.: 13S Rge.: 32E Is gas actually connected? No When: Immediately

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐

Date Spudded: 4-15-69 Date Compl. Ready to Prod.: 8-26-69 Total Depth: 9973' P.B.T.D.: 9929'

Elevations (DF, RKB, RT, GR, etc.): KB 4320' Name of Producing Formation: Bough D Top Oil/Gas Pay: 9750' Tubing Depth: 9717'

Perforations: 9756'-9808' 1 sht p/ft. Depth Casing Shoe:

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17"	13-3/8"	355	350 SX.
11"	8-5/8"	4060	400 SX.
7-7/8"	5-1/2"	9772	350 SX
5-1/2"	2" tbng.	9717	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 8-26-69 Date of Test: 9-5-69 Producing Method (Flow, pump, gas lift, etc.): Kobe Hydro. Pump

Length of Test: 24 hrs Tubing Pressure: Casing Pressure: Choke Size: 2"

Actual Prod. During Test: Oil-Bbls.: 303 Water-Bbls.: 750 Gas-MCF: 168

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Operator: Robert B. Holt (Signature)
Operator (Title)
9-17-69 (Date)

OIL CONSERVATION COMMISSION
APPROVED: SEP 18 1969
BY: [Signature]
TITLE: SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.