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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
APR 30 11 35 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3573	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling	7. Unit Agreement Name
2. Name of Operator Amerada Petroleum Corporation -	8. Farm or Lease Name Unit State H "A" EXX
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER B , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 14S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4074' DF 4057' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12-1/4" hole to 4530'. Ran 732' 9-5/8" OD 40# K-55 8 rd. ST&C casing w/float shoe on bottom and insert float 2 jts. off bottom, and 3778' 9-5/8" OD 36# K-55 8 rd. ST&C casing on top (substructure 19.50') set at 4530' with 900 sacks lite wt. cement with 8# salt per sack and 200 sacks Incor with 7# salt per sack. Total of 1100 sacks. Pumped plug to 4443' at 3:30 p.m. 4-27-69, with 1400# PP. 29-1/2 hrs. WOC. Tested casing with 1800# for 1/2 hr. Held OK. Started drlg. 8-3/4" hole at 11 p.m. 4-28-69. Top of cement outside 9-5/8" csg. at 2875'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u></u>	TITLE <u>District Superintendent</u>	DATE <u>April 29, 1969</u>
APPROVED BY <u></u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		