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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

APR 30 2 40 PM '69

5. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
B-11068	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		NONE	
DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		STATE "23"	
2. Name of Operator		9. Well No.	
AIKMAN BROS. CORPORATION		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
1009 MIDLAND NATIONAL BANK BLDG., MIDLAND, TEXAS		UNDESIGNATED	
4. Location of Well UNIT LETTER L LOCATED 1830 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE OF SEC. 23 TWP. 13-S RGE. 33-E NMPM		12. County	
		LEA	
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
10,000	Pennsylvanian	Rotary & C.T.	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
Unknown	Current	Unknown	May 1, 1969

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP SURFACE
15"	11 3/4"	42	350'	250	
11"	8 5/8"	24# & 32#	4,100' (Est.)	350	2,600'
7 7/8"	4 1/2"	11.6#	10,000' (Est.)	200	9,000'

(1) Drill a 15" hole to 350' (2) Set 11 3/4" casing at approximately 350' and cement with 250 sacks - cement (circ.) - W.O.C. for 8 hrs. (3) Install BOP (Double) (4) Test BOP and 11 3/4" casing to 600 psi for 30 mins. (5) Drill out cement and shoe and drill to approximately 4100' (or 50' into Lime) with an 11" bit (6) Set 8 5/8" 24# and 32# casing at approximately 4100' (or 50' into Lime) and cement with 350 sacks cement W.O.C. for 24 hrs. (7) Install BOP (Double) (8) Test BOP and 8 5/8" casing to 1500 psi for 30 mins. (9) Drill out cement and shoe and drill to 10,000' (T.D.) with 7 7/8" bit (10) Run DST over Pennsylvanian pay zone (11) Run Induction and Sonic Gamma Ray logs (12) Run 4 1/2" casing to T.D. and cement with 200 sacks cement. W.O.C. for 48 hrs. (13) Install well head and test 4 1/2" casing to 3000 psi for 30 mins. (14) Perforate Penn. zone and production test.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Agent Date 4-28-69

(This space for State Use)

APPROVED BY [Signature] TITLE 113/4

CONDITIONS OF APPROVAL, IF ANY:

DATE APPROVAL VALID

FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

7-30-69

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

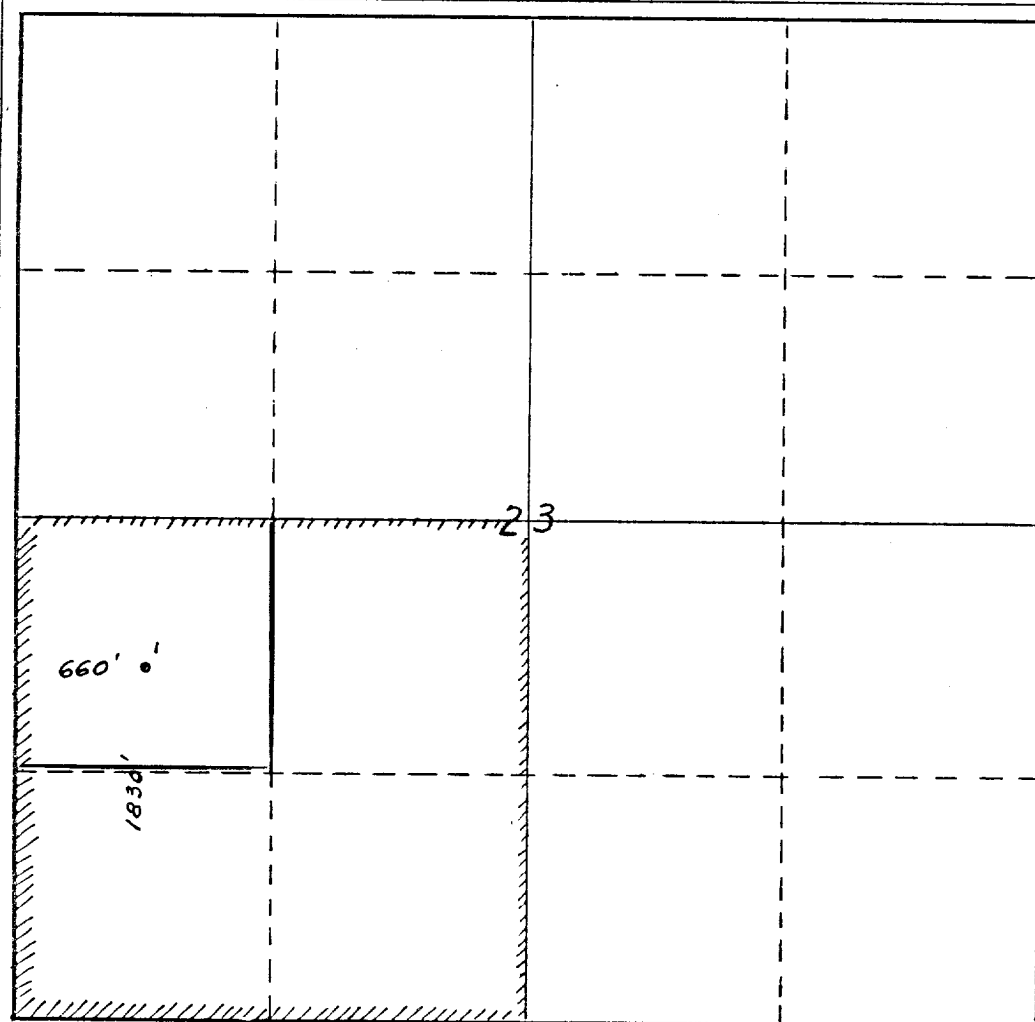
Operator <b>Aikman Bros. Corporation</b>			Lease <b>State PR 231 2 10 PM '69</b>		Well No. <b>1</b>
Unit Letter <b>L</b>	Section <b>23</b>	Township <b>13-S</b>	Range <b>33-E</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>1830</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>West</b> line					
Ground Level Elev: <b>4219'</b>	Producing Formation <b>Penn</b>		Pool <b>UNDESIGNATED</b>	Dedicated Acreage: <b>4</b> <del>160</del> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name \_\_\_\_\_  
Position  
**Agent**  
Company  
**Albritton & Meyer**  
Date  
**4/28/69**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**April 28/69**  
Registered Professional Engineer  
and/or Land Surveyor  
**J. F. Johnson**  
Certificate No.  
**1390**

