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Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well	API No.		2 2 - 6	
American Exploratio	n Company							<u> 30</u>	-025-	23/28	
Address	200 t - 3 - 1 -				7706						
2100 NCNB Center, 7 Reason(s) for Filing (Check proper bo	UU Louisia	na, H	ousto	on, TX							
New Weil	·	hanne in	Transport	ter of:		Other (Please expe	iain)				
Recompletion	Oil		Dry Gas								
Change in Operator	Casinghead (	Gas 🗍	Condens	_							
f change of operator give name and address of previous operator					tion, P	.0. Box 9	999, An	arillo,	TX 791	05	
I. DESCRIPTION OF WEI											
Nove Marriage 1311 Grant	w	Well No. Pool Name, Inclu						Kind of Lease		Lease No.	
New Mexico 'U' Stat	e	1			er Penn		State	State, Federal or Fee		K-3846	
Unit LetterG	1980	)	Feet From	m The No	orth L	ine and198	80 F	eet From The	East	Line	
Section 4 Town	nship 14S	1/6 225				NMPM,	Ing				
II. DESIGNATION OF TR				DIA TEST						County	
name of Authorized Transporter of Oi	il X or	Condens	LAND	NATU			hich approve	com of this	form is to be a		
Texas-New Mexico Pipe Line Company							to which approved copy of this form is to be sent) 10, Midland, TX 79702				
lame of Authorized Transporter of Ca			or Dry G	as	Address (G	ive address to wi	hich approved	d, IA	79702		
Warren Petroleum Co	rporation		•		P.O.	Box 1589.	Tulsa.	OK 741	0 <b>7 m 13 10 02 3</b> 1	enu)	
well produces oil or liquids,	Unit Se	<del> </del>			P.O. Box 1589, Tullis gas actually connected?			When ?			
ve location of tanks.	G	4	14S		Y	es	i	7-6	59		
this production is commingled with the COMPLETION DATA	hat from any other is	ease or p	ool, give	commingli	ng order nu	mber:					
Designate Type of Completic	on - (X)	il Well	Ga	s Well	New Wel	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ate Spudded	Date Compl. R	eady to I	Prod.		Total Depth		l	P.B.T.D.	<u> </u>	<u> </u>	
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
erforations											
								Depth Casin	g Shoe		
	TUB	ING. C	CASINO	AND	EMENT	ING RECOR	<u> </u>	<u> </u>			
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
					JEI 111 JE 1			GAORS CEMENT			
								!			
TECT DATE AND DEOLE	FCM FOR ALL	O11/41									
TEST DATA AND REQUIL  L WELL  Test must be after											
te First New Oil Run To Tank	Date of Test	olume of	load oil d						or full 24 hour	·s.)	
ne i iist ivew on Run 10 1202	Date of Test				Producing M	lethod (Fiow, pur	mp, gas lift, e	ic.)			
ngth of Test	Tubing Pressure				Casing Press	ure	· · · · · · · · · · · · · · · · · · ·	Choke Size			
ual Prod. During Test Oil - Bbls.					Water - Bbis.			Gas- MCF			
AS WELL		·									
tual Prod. Test - MCF/D	Length of Test				Bbls. Conde	nsate/MMCF		Gravity of Co	ondensate		
ting Method (pitot, back pr.)	Method (puot, back pr.) Tuoing Pressure (Shut-in)				Casing Pressure (Snut-in)			Choke Size			
ODER A MOR GERRAN	G						··				
OPERATOR CERTIFIC				E	(		CEDV/	TION	MICIO	K I	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION OCT 2 0 1989						
	OCI				Date	Approved		001 6	7 1000		
Signature Signature					ByEddie W. Seay						
Roy Quiroga Pi	coduction A	Ti	tle	or	Title		Oil &	Gas Ins	pector		
October 3, 1989 Date	713–237	-0800 Telepho		—	ritte			<u> </u>	· · · · · · · · · · · · · · · · · · ·		
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## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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