Sidewall N	leutron 1	og les of this form is	true and complet	e to the best of	my knowledge and	l belief.		
ed					1	. •	··· . 	
Pkc. Sold, used for fuel, v		→ 216	2	91	216	46	·	
Casing Pressure	Calculated 2	24- Oil - Bbl.		291 w	216 ster Bbl.	Oil Gravity	1350 - API (Corr.)	
Hours Tested	Choke Size	Prod'n, For Test Period	O11 — Bb1.		F Water — B	Prod bl. Gas-	Oil Ratio	
Productio				d type pump)	We	ll Status (Prod	or Shut-in)	
		PR	ODUCTION					
			3040		ZUU GALS	1-1/20 PK		
					AMOUNT AND KIND MATERIAL USED			
Interval, size and nu	ımber)							
				2-3/8	9742		9742	
ТОР	воттом	SACKS CEMEN	T SCREEN	SIZE	DEPTH	SET	PACKER SET	
Lini	ER RECORD			30.	TUBIN	IG RECORD		
11.60	9,5	975			250 250		0	
10	1 7			·	350			
				CEME		A	MOUNT PULL	
				s set in well)		No		
ther Logs Run	arman (b)	ough C)				27. Was Wel	No 1 Cored	
					_	25. Was Mad		
s), of this completion	Ton Pott	1	•	Drille —	d By O to T.	D.		
21. Plug E	Back T.D.	22. If Mu		w 23. Interv	als , Rotary Too	423°	ole Tools	
16. Date T.D. Rea	ched 17. Dat	te Compl. (Ready			RKB, RT, GR, et	c.) 19. Elev.	Cashinghead	
SEC. 4 TWP	. 14-S	RGE. 33-E N	MPM ((())		12.	County — Lea		
LOCATED	80 FEET	FROM THE NOT	th LINE AND	1980	FEET FROM			
Midland, Tex	as 7976	01			10.		£	
Cabot Corpo	ration					1		
			OTHER		Ne a v	W Mexico	"U" Stat	
TION WELL	WE	LL DRY	OTHER_	· · · · · · · · · · · · · · · · · · ·	8. F	Farm or Lease	Name	
ou f		· —			7. 1	Jnit Agreement	Name	
				··· •••	" oy	TÜÜÜÜ		
			Jun 1	1 / 08 1	M rea		s ∟eαse No.	
WE	LL COMPL	LETION OR R	ECOMPLETIC	N REPORT	AND LOG		Fee	
	NEV	W MEXICO OU	CONSERVATIO	N CORRESIO	N 5α.			
i						Revised 1-1-6	5	
	Cabot Corpor Midland, Tex Located 19 Sec. 4 TWP 16. Date T.D. Red May 30, 19 21. Plug E s), of this completion Weight Lbs./F 48 24 & 32 11.60 Linterval, size and not TOP Interval, size and not Production Hours Tested 24 Casing Pressure Plus Sidewall Notes Sidewall Notes Sidewall Notes Policy of the land of	WELL COMP PL GA WELL COMP PL BA Cabot Corporation Midland, Texas 797 LOCATED 1980 FEET SEC. 4 TWP. 14-S 16. Date T.D. Reached 17. Date May 30, 1969 21. Plug Back T.D. S), of this completion – Top, Bott SI Pennsylvanian (B) WEIGHT LB./FT. DEP 48 24 & 32 11.60 Sold BOTTOM Interval, size and number) - 14 holes — 3/8" 4 holes — 3/8" Casing Pressure Calculated Plan Sold, used for fuel, vented, etc.) Sed Sidewall Neutron 1	WELL COMPLETION OR R OEEPEN BACK BESVE. Cabot Corporation Midland, Texas 79701 LOCATED 1980 FEET FROM THE NOT RESVE. 16. Date T.D. Reached 17. Date Compl. (Ready May 30, 1969 June 7, 196 22. If Mu Many 30, 1969 June 7, 196 21. Plug Back T.D. 22. If Mu Many 50, of this completion — Top, Bottom, Name 61 Pennsylvanian (Bough C) WEIGHT LB./FT. DEPTH SET 188 389 24 8 32 4,090 11.60 9,975 LINER RECORD TOP BOTTOM SACKS CEMEN SACKS CEMEN PRODUCTION SACKS CEMEN SACKS CEMEN PRODUCTION SACKS CEMEN PRODUCTION SACKS CEMEN SACKS CEMEN SACKS CEMEN PRODUCTION SACKS CEMEN SACKS CE	NEW MEXICO OIL CONSERVATION WELL COMPLETION OR RECOMPLETION WELL COMPLETION OR RECOMPLETION OF RECOMPLETION OR RECOMPLETION OTHER TION REA DEEPEN BACK DIFF. OTHER Cabot Corporation Midland, Texas 79701 LOCATED 1980 FEET FROM THE NOrth LINE AND SEC. 4 TWP. 14-S RGE. 33-E NMPM SEC. 4 TWP. 14-S RGE. 33-E NMPM May 30, 1969 June 7, 1969 21. Plug Back T.D. 22. Marry Set, of this completion - Top, Bottom, Name 61 Pennsylvanian (Bough C) WEIGHT LB./FT. DEPTH SET HOLE SIZE 48 389 17-1/2 24 8 32 4,999 11.60 9,975 7-7/8 LINER RECORD TOP BOTTOM SACKS CEMENT SCREEN TOP BOTTOM SACKS CEMENT SCREEN Interval, size and number) - 14 holes - 3/8" 4 holes - 3/8" 4 holes - 3/8" 9843- 4 holes - 3/8" 19843- 19843- 19843- 19843- 19843- 19843- 19843- 19843- 19843- 19843- 19843- 19843- 19843- 24 170 Casing Pressure Calculated 24 Oil Bibl. Gas - Weight Casing Pressure Calculated 24 Oil Bibl. Gas - Weight Casing Pressure Calculated 24 Oil Bibl. Gas - Weight Casing Pressure Calculated 24 Oil Bibl. Gas - Weight Casing Pressure Calculated 24 Oil Bibl. Gas - Weight Casing Pressure Calculated 24 Oil Bibl. Gas - Weight Casing Pressure Calculated 24 Oil Bibl. Gas - Weight Casing Pressure Calculated 24 Oil Bibl. Gas - Weight Casing Pressure Calculated 24 Oil Bibl. Gas - Weight Casing Pressure Calculated 24 Oil Bibl. Gas - Weight Casing Pressure Calculated 24 Oil Bibl. Gas - Weight Casing Pressure Calculated 24 Oil Bibl. 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DEPTH SET HOLE SIZE CEME 18 389 17-1/2 18 4 32 4,090 11 LINER RECORD TOP BOTTOM SACKS CEMENT SCREEN SIZE 2-3/8 Interval, size and number) - 14 holes - 3/8" 4 holes - 3/8" Test Period 216 291 Casing Press we Colculated 24- OII - Bbl. Gas - MCF Production Method (Flowing, gas lift, pumping - Size and type pump) Food, used for fuel, vented, etc.) Food, used for fuel, vented, etc.) Field Sidewall Neutron log	NEW MEXICO OIL CONSERVATION COMPLETION REPORT AND LOG WELL COMPLETION OR RECOMPLETION REPORT AND LOG WELL COMPLETION OR RECOMPLETION REPORT AND LOG SEC. 4 TW. 14-S Sec. 33-E NORTH NEEDER OTHER 10. Detert. D. Heached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF. R.R.H., R.T., GR. et Play 30, 1969 June 7, 1969 4238' Gr. 21. Flay Back T.D. 22. (I Multiple Compl., How 23. Intereds prod.) 10. To T. 61. Pennsylvanian (Bough C) WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD 10. ASING RECORD (Recort all strings set in well) WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD 11. 60 9,975 7-7/8 250 LINER RECORD TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH 12. ACID, SHOT, FRACTURE, CEMENT NEEDER SIZE DEPTH 13. ACID, SHOT, FRACTURE, CEMENT NEEDER SIZE DEPTH 14. Holes - 3/8" 14. holes - 3/8" 15. Depth interval. AMOUNT A SHORT OF COMPLETION SIZE DEPTH 15. ACID, SHOT, FRACTURE, CEMENT SCREEN SIZE DEPTH 16. Depth interval. AMOUNT A SHARP SIZE SHOP SIZE DEPTH 17. Depth interval. AMOUNT A SHARP SIZE DEPTH 18. Depth interval.	NEW MEXICO OIL CONSERVATION CALLERS SHOW. WELL COMPLETION OR RECOMPLETION REPORT AND LOG WELL COMPLETION OR RECOMPLETION REPORT AND LOG Steel 1980 STREE 1980	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

Т.	Anhy1665	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
т.	Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
В.	Salt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"
T.	Yates 2592	T.	Miss	T.	Cliff House	T.	Leadville
т.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison
							Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres 4033	T.	Simpson	T.	Gallup	T.	Ignacio Qtzte
					se Greenhorn		
T.					Dakota		
T.	Blinebry	т.	Gr. Wash	T.	Morrison	T.	
Ţ.	Tubb6940	т.	Granite	T.	Todilto	T.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	T.	
Т.	Abo	Т.	Bone Springs	Т.	Wingate	T.	
T.	Wolfcamp	т.		т.	Chinle	Т.	
T.	Penn.	Т.		Τ.	Permian	T.	
T	Cisco (Bough C)9832	Т.		Т.	Penn "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 310 1665 2592 4033 6940 7681 9250 9975	310 1665 2592 4033 6940 7681 9250 9975 T. D.	1355 927 1441 2907 741 1569	Sand, & Shale Salt & Anhydrite Sand, Anhydrite & Salt Dolomite, Anhydrite & Sa Dolomite & Sand Dolomite, Red & Green Sh	ale	ale		•
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