NO. OF COPIES RECEIVED					20 0	とうひ ステックイン
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION				101111 0 101	
FILE UPDES CERICE D. D. B.				Revised 1-1-		
						te Type of Lease
U.S.G.S.			Ha (C)	ii an airsa	STATE	<i>A</i> -
LAND OFFICE OPERATOR					-5. State Oi	l & Gas Lease No.
OFERATOR						46
APPLICAT	ION FOR D	EDMIT TO	DRILL, DEEPEN,	OD DI UC DACK		
1a. Type of Work	ION TOK P	LKMIT TO	DRILL, DEEPEN,	OR PLUG BACK	7 Unit Acr	reement Name
	र इंग				1	cement Nume
b. Type of Well	<u>X</u>]		DEEPEN	PLUG (BACK 8. Form or	Lease Name
OIL GAS WELL	7	THER		SINGLE MUL	TIBLE	
2. Name of Operator		nek .		ZONE L	ZONE New Mexi	co "U" State
Cahot Co	monation					1
Cabot Co	- paracera	.	·		10. Field a	and Pool, or Wildcat
Box 4395, Mi	dland. Te	Yac				•
4. Location of Well	TTER G	1.00	ATER 10001	FEET FROM THE North	1/2000	rrrrr isstersi
				TEL FROM THE WORTEN	rine	
AND 1980 FEET FR	_{ом тне} Fast	Lin	E OF SEC. 4	TWP 14-S RGE. 33-	E NMPM	
THIIIIIIII	7////////	TTIIII			12. County	HIIIII
	m				Ie.	a (
				19. Proposed Depth	9A. Formation	20. Rotary or C.T.
21. Elevations (Show whether		7777777		10,000° P	ennsylvanian	Rotary
	Jr, K I, etc.j		i	21B. Drilling Contractor	22. Appro	x. Date Work will start
4238 Gr.		⊥_Apr	proved	Unknown	May :	2, 1969
		P	PROPOSED CASING AND	CEMENT PROGRAM		
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3	/0	48 #	250	050	
12-1/4	8=5		24# & 32#	350 4,100	350	Circulate
7-7/8	4-1		11.60#	10,000	350 250	2900 8400
·		<i>,</i>	1 ALEGOIP	1 10,000	1 200	1 0400
				•		
A					•	
					N =	·
					APPROVAL V	'ALID
					FOR 90 DAYS	UNLESS
			13 3/8	,	DRILLING COM	
			13/8		* XPIRES 8-/-	-/9
					"XPIRES	O / was a second
I ABOVE SPACE DESCRIBE! VE ZONE, GIVE BLOWOUT PREVE	PROPOSED PR Nter Program,	COGRAM: IF I	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA ON	PRESENT PRODUCTIVE ZON	E AND PROPOSED NEW PRODI
hereby certify that the informa	tion above is t	true and comp	olete to the best of my kr	nowledge and belief.		
D. c	Q_{2}	^			•	
gned Jory i	<u>ugum</u>	<u>~~</u>	Title Dist. Pro	od. Sup [*] t.	Date	29-69
(This space fo	or State Vse)					
() //	x/1				·	
PPROVED BY	1 State	ul	TITLE SUPERVIS	OR DISTRICT	D. MAY	1 1969
ONDITIONS OF APPROVAL,	IF ANY:				DATESSEC	1 2 3 30
//		~				

Form C-102 Supersedes C-128 Effective 1-1-65

NEW GICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section C. C.

Operator			Lease A. 20								
CAI	BOT CORPORA	ATION	Lease APR 3 ME	Well No.							
Unit Letter	Section	Township	Range County								
G	4	14 Ѕоитн	33 EAST	LEA COU	NTV						
Actual Footage Loc	ution of Well:										
1980 - North 1990 -											
Ground Level Elev.	Producing Form		100	et from the EAST	line						
-	1	nation	Pool		Dedicated Acreage:						
4237.6 FE	2 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2	ranian	Undesign	ated	160 Acres						
1. Outline the	e acreage dedicat	ted to the subject wi	ell by colored pencil	or hachure marks on t	he plat below						
 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation 											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.											
sion.					II						
	ı	r			CERTIFICATION						
	!				4						
				I hereby	certify that the information con-						
İ			,	— 1	rein is true and complete to the						
	1		1		y knowledge and belief.						
ļ	1		1	Jes. 0, ,,,,	y knowledge and belief.						
	1	086	1								
	-+	 		Position	Dist. Prod. Sun!t						
ļ	!	ļ	 19 8 0	Company							
	1		1.000		Cabot Corporation						
	ł J		1	Date	COLDE COLDERETOR						
}			! !		1-29-69						
·			 								
				shown on a notes of a under my s is true ar	certify that the well location this plat was plotted from field actual surveys mode by me or supervision, and that the same and correct to the best of my and belief.						
	1										
	i		l I	Date Surveye	4, 1969						
	•		Į.		rofessional Engineer						
			1	ornd∕or Loand	Surveyor						
					en W West						
330 660 190	1320 1650 1980	2310 2640 2000	1800 1000 800	' •	676						