

NEW MEXICO OIL CONSERVATION COM. SION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

DISTRIBUTION	
ANTAFE	
LE	
S.S.	
AND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	

Operator W. H. CANNON

Address W. H. Cannon, Inc., P.O. Box 1201, Tulsa, Okla. 74101

Person(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:		Other (Please explain)	
Recompletion	☐	Oil	☐	Dry Gas	☐
Change in Ownership	☒	Gas	☐	Condensate	☐

Change in Ownership
Effective December 1, 1973

If change of ownership give name and address of previous owner Gene Wilton, aka Wilford Pipe & Supply, P.O. Box 127, Tulsa, L.A. 33267

II. DESCRIPTION OF WELL AND LEASE

Lease Name	<u>W. H. Cannon</u>	Well No.	<u>1</u>	Well Name, Including Formation		Kind of Lease		Lease No.	
Location						State, Federal or Fee	<u>OK</u>		<u>64-333</u>
Unit Letter	<u>1</u>	Feet From Top	<u>1000</u>	Line and	<u>1</u>	Feet From The	<u>100</u>		
Line of Section	<u>14</u>	Township	<u>14</u>	Range	<u>14</u>	NMPM,	<u>100</u>		County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☒	or Condensate	☐	Address (Give address to which approved copy of this form is to be sent)	
<u>W. H. Cannon</u>				<u>W. H. Cannon, Inc., P.O. Box 1201, Tulsa, Okla. 74101</u>	
Name of Authorized Transporter of Gas	☒	or Dry Gas	☐	Address (Give address to which approved copy of this form is to be sent)	
<u>Warren Petroleum Company</u>				<u>P.O. Box 1500, Tulsa, Oklahoma 74102</u>	
If well produces oil or liquids, give location of tanks.	<u>1</u>	Sec.	<u>14</u>	Twp.	<u>14</u>
	<u>1</u>	Rgn.	<u>14</u>		<u>14</u>
				Is gas actually connected?	<u>Yes</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Production Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Surface	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
President
(Title)
10-30-73
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 1 1973
BY [Signature]
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each well in multiple