	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS	REQUESTI	DNSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
1.	OPERATOR PRORATION OFFICE Cperator Cayman Corporati Address P. O. Box 2099, Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Palos Verdes Peninsula,	Other (Please explain)	
	If change of ownership give name and address of previous owner			
II.		Well No. Pool Name, Including ro <u>1</u> High Plains <u>80</u> Feet From The South Lin	Penn State, Federa	The West
111.	Line of Section 14 Tow DESIGNATION OF TRANSPORT Nome of Authorized Transporter of Dil	nship 14-S Range TER OF OIL AND NATURAL GA or Condensate	34-E , NMPM, S Address (Give address to which appro	Lea County
	Name of Authorized Transporter of Cas Tipperary Resour	inghead Gas 🔀 or Dry Gas 🗔	Address (Give address to which appro 500 W. Illinois St., Is gas actually connected?	Midland, Texas 79701
	If well produces oil or liquids, give location of tanks. If this production is commingled wit	к 14 14-5,34-Е	Yes give commingling order number:	July 1969
IV.	COMPLETION DATA Designate Type of Completio Date Spudded	n - (X) Cil Well Gas Well X Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v.
	5-17-69 Elevations (DF, RKB, RT, GR, etc.) 4099' GL	6-24-69 Name of Producing Formation Permo-Penn	10,662' Top Oil/Gas Pay 10,494'	10,570' Tubing Depth 10,540' Depth Casing Shoe
	Perforations 10,494-502', 10	,508-510', 10,521-525',	10,529-532'	10,662'
	HOLESIZE	TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
	17-1/2"	13-3/8"	394'	400
	12-1/4"	8-5/8"	4,420'	<u> </u>
	7-7/8"	<u>4-1/2"</u> 2-3/8"	10,662'	400
v.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and able for this depth or be for full 24 hours)			l and must be equal to or exceed top allow-
	OIL WELL Date first New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas l.ft, etc.)			
			Casing Pressure	Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	
	Actual Prod. During Test	Off-Bbls.	Water-Bbls.	Gan - MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI	I. CERTIFICATE OF COMPLIANCE		AFPROVED	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
	Aderticia (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	June 24, 1970		Fill out only Sections I, U, III, and VI for changes of owner, well name of purchar, or transportation other such change of condition.	