

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG 5933

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name									
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name High Plains									
2. Name of Operator Cayman Corporation						9. Well No. 1									
3. Address of Operator 512 Midland Savings Building, Midland, Texas 79701						10. Field and Pool, or Wildcat High Plains Penn									
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>14</u> TWP. <u>14 S</u> RGE. <u>34 E</u> NMPM						12. County Lea									
15. Date Spudded 5-17-69		16. Date T.D. Reached 6-20-69		17. Date Compl. (Ready to Prod.) 6-24-69		18. Elevations (DF, RKB, RT, GR, etc.) 4099 GL		19. Elev. Casinghead 4099 GL							
20. Total Depth 10,662'		21. Plug Back T.D. 10,570'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Cable Tools 0 - 10,662'		25. Was Directional Survey Made Yes							
24. Producing Interval(s), of this completion - Top, Bottom, Name Top - 10,494 - Penn Bottom - 10,532 - Penn								27. Was Well Cored No							
26. Type Electric and Other Logs Run BHC Acoustilog, Micro-Laterlog, Laterlog, Neutron															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		48#		394'		17-1/2"		400 sacks		---					
8-5/8"		32# & 24#		4420'		12-1/4"		350 sacks		---					
4-1/2"		11.6#		10,662'		7-7/8"		400 sacks		---					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
None										2-3/8"		10,540'		10,340'	
31. Perforation Record (Interval, size and number) 10,494 - 10,502 10,508 - 10,510 10,521 - 10,525 10,529 - 10,532 34 1/2" jet holes						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 10,494 - 10,532 AMOUNT AND KIND MATERIAL USED 500 gal. mud acid									
33. PRODUCTION															
Date First Production 6-24-69		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing							
Date of Test 6-26-69		Hours Tested 24		Choke Size 28/64"		Prod'n. For Test Period 488		Oil - Bbl. 584		Gas - MCF 88		Water - Bbl. 1200		Gas - Oil Ratio	
Flow Tubing Press. 280#		Casing Pressure Packer		Calculated 24-Hour Rate 44°		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By					
35. List of Attachments One set of logs.															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>John S. Goodrich</u>				TITLE <u>Engineer</u>				DATE <u>July 3, 1969</u>							

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northern New Mexico

Southeastern New Mexico

T. Anhy	1928'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2955'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4472'	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qizte
T. Giorietta	5550'	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. T.
T. Blinberry		T. Gr. Wash	T. Morrison	T. T.
T. Tubb	7350'	T. Granite	T. Todilto	T. T.
T. Drinkard		T. Delaware Sand	T. Entrada	T. T.
T. Abo	7995'	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	9885'	T. Chinle	T. Permian	T. T.
T. Penn.	10280'	T. T.	T. Penn. "A"	T. T.
T. Cisco (Bough C)		T. T.		