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1	SANTA FE					
1	FILE		i			
i	U.S.G.S.					
1	LAND OFFICE					
-	TRANSPORTER	OIL				
		GAS				
	OPERATOR					
	PRORATION OFFICE					
	Operator					
	Cayman Corporation					
	Address					
	512 Midland Savings					
	Reason(s) for filing (Check proper box					
	New Well	<u>M</u>				
	Recompletion					
	Change in Ownership					

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-119

	FILE	i i kraorati	AND	Effective 1-1-65			
ļ	U.S.G.S.		AND				
		AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE	UUL U £	<u>្នាង មេ ប្រ</u>				
	TRANSPORTER OIL						
	OPERATOR GAS						
	PRORATION OFFICE						
1.	Operator						
	Cayman Corporation	Cayman Corporation					
	dress						
	512 Midland Savinga Puilding Midland Towns 70701						
	512 Midland Savings Building, Midland, Texas 79701 (ason(s) for filing (Check proper box) Other (Please explain)						
	Reason(s) for filing (Check proper box)		Offier (Frease explain)				
	New Well	Change in Transporter of:					
	Recompletion	Oil Dry Gas	s 📙				
	Change in Ownership	Casinghead Gas Conden	sate				
	If change of ownership give name and address of previous owner						
	and address of previous owner						
11	DESCRIPTION OF WELL AND I	FASE	•				
•••	Lease Name	Well No. Pool Name, Including Fo		, -			
	High Plains	1 High Plains I	State, Federa	lorFee State OG 5933			
	Location	1 1 High Flains F	<u> </u>	<u> </u>			
	_	Courth	1080	Moat			
	Unit Letter K ; 1980	Feet From The South Line	e and 1980 Feet From	The West			
	-,	1/ 0	-				
	Line of Section 14 Tow	mship 14 S Range 34	4 E , NMPM, I	ea County			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	.s				
	Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)			
	Permian Corporation		P. O. Box 3119, Midlar	d, Texas 79701			
	Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	Address (Give address to which appro				
		· ·					
	Atlantic Richfield Co		P. O. Box 2819, Dallas				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en .			
	give location of tanks.	K 14 14 S 34 E	In process now of beir	g connected			
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:				
	COMPLETION DATA	in that from only other reads of percent	B				
• • •		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio	n = (X)	X				
	Day Caralina	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Date Spudded	1	•	10.570!			
	5-17-69	6-24-69	10,662'	10,570'			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	4099 GL	Permo Penn	10,494'	10,540'			
	Perforations			Depth Casing Shoe			
	10.494-502, 10.508-53	0, 10,521-525, 10,529-53	32 10,662'				
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	17-1/2"	13-3/8" csg.	394'	400			
			4,420'	350			
	12-1/4"	8-5/8" csg.					
	7-7/8"	4-1/2" csg.	10,662	400			
		2-3/8" tbg.	10,540'	<u> </u>			
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil	and must be equal to or exceed top allow-			
• •	OIL WELL	able for this de	pth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gos li	ft, etc.)			
	6-24-69	6-26-69	Flowing				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	·	1	Dt	28/64"			
	24 hours	280#	Pkr.	Gas-MCF			
	Actual Prod. During Test	OII-BEIE.					
	576	488	88	584			
	•						
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
			•				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
			011 001125711	ATION COMMESSION			
VI.	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVA	ATION COMMISSION			
				0 1689 · · ·			
			APPROVED	77			
			Toole To	(lements			
			BY Jack				
			TITLE	and a series of the series of			
	0000						
			This form is to be filed in compliance with RULE 1104.				
	Woodrich	/	If this is a request for sillowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for silowable on new and recompleted wells.				
	(Signa	ature)					
	Engineer						
0		ile)					
-	July 3, 1969	•	But ou only Carlant T	I. III, and VI for changes of owner,			
	- LJUJ	·	II FILL OUT OBLY SECTIONS I.	and all with the second control of the case of the cas			

(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply compitted wells.