NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
AATA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
FILE			
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State Fee.
OPERATOR			5, State Oil & Gas Lease No.
			00 5217
(DO NOT USE THIS FORM FO	NDRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BLICATION FOR PERMIT —" (FORM C-101) FOR SUC	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
I. OIL GAS WELL WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
Sun Oil Company			New Mexico "R" State
3. Address of Operator	:		9. Well No.
	idland, Texas 79701		1
4. Location of Well	198 41	e de la companya della companya dell	10. Field and Pool, or Wildcat
UNIT LETTER	FEET FROM THE	MADE LINE AND 660 FEET FR	Cerca Upper Penn
Lant 1			
THE BEST LINE,	SECTION 33 TOWNSHIP 13-	S RANGE 34-E NMP	M. (
•••••			
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
İHILININI	4150' DF		Lea
Che	eck Appropriate Box To Indicate N	lature of Notice, Report or C	Other Data
NOTICE	F INTENTION TO:	SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER	
OTHER			
17 Density Density of Comple	ed Operations (Clearly state all pertinent det	ails and give pertinent dates includi	ng estimated date of starting any proposed
work) SEE RULE 1103.	or operations (seemen, seemen are personnel are	, g	
P&A after having	mechanical problems while to	rying to recomplete for	· a San Andres test.
CIEP • 10200'	w/10' cmt. cap.		
Perfed 4 shot			
Cmt. retainer	stuck • 3600' - received m	etal and red bed return	is while drilling out.
1. Shoot and pull	l 5-1/2" above retainer € 30	6001 <b>.</b>	4-
2. Set 8-5/8" re	tainer above 5-1/2" csg. st	ub. Squeese under 8-5,	6" retainer with 200 sx
cmt. WOC 5 h	rs. Test squeeze to 800 ps	i. Pull tbg. if OK.	
	1 8-5/8" csg. at free point	. Spot 25 sx cmt. plug	50' in and out of 8-5/8"
casing stub.			
	. plug at top of salt if ex		2130'.
	. plug 50' in and out of 13		
	t. plug at surface, weld on	cap and install marker	. Clean location.
Use 9.5# mud	between plugs.		
Above procedu	re as per phone conversation	n with Mr. John Runyan,	, 9-8-75.
18. I hereby certify that the inform	nation above is true and complete to the best	of my knowledge and belief.	
(10 n		Proration Analyst	9-11-75
SIGNED Mailes	a. Siay TITLE_		DATE
`	Orig. Signed by  John Runyan  Title	Geologisi	DATE SEP 15 1975
APPROVED BY	YOUN Runyan TITLE		DATE LALL
CONDITIONS OF APPROVAL, IF	- ANGOLOgist		

NO. OF COPIES RECE	IVED				Form C-103 Supersedes Old
DISTRIBUTIO	ON .				C-102 and C-103
ATAFE		NEW	MEXICO OIL CONSERVA	TION COMMISSION	Effective 1-1-65
FILE					
J.S.G.S.					5a. Indicate Type of Lease
LAND OFFICE					State X Fee
OPERATOR					5. State Oil & Gas Lease No. <b>0G 5217</b>
					00 3217
(DO NOT USE	SUNDRY THIS FORM FOR PROPOUSE "APPLICATION	NOTICES AND SALS TO DRILL OF PERMIT -"	ND REPORTS ON WELL OF TO DEEPEN OR PLUG BACK TO OF (FORM C-101) FOR SUCH PROPE	S A DIFFERENT RESERVOIR. DSALS.)	
OIL X	GAS WELL	OTHER-	*		7. Unit Agreement Name
Name of Operator Sun 011 Com	pany				8. Farm or Lease Name New Mexico "R" State
P. O. Box 1	861, Midland,	Texas 79	701		9. Well No.
Location of Well	N 10		ROM THE West	660 FEET	10. Field and Pool, or Wildcat  Cerca Upper Penn
UNIT LETTER					
THE South	LINE, SECTION	33	TOWNSHIP	RANGEN	WARM.
	************	·····		T CR etc. 1	12. County
		////	evation (Show whether DF, R'	, GR, etc.)	Lea
16.	Check Ap	opropriate B	Sox To Indicate Nature	of Notice, Report of	r Other Data
	NOTICE OF INT	ENTION TO	):	SUBSEQU	JENT REPORT OF:
PERFORM REMEDIAL	W OR K	F	PLUG AND ABANDON REME	DIAL WORK	ALTERING CASING
TEMPORARILY ABAND	ON		сомі	MENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CAST	NG	c	CASI	NG TEST AND CEMENT JOB	
			٥	THER	
OTHER					
		(61 1		d sine portinent dates inc	luding estimated date of starting any proposed
7. Describe Propos work) SEE RUL	sed or Completed Ope: .E 1103.	editions (Clearly	state att pertment aetatis, a	ta give perintent advect, me.	was in the second of the secon
,					
8-28-75	POOH W/tbg.	Set Bake	er CIBP on WL @ 10	,200' w/10' cmt.	cap. Perf 5-1/2" csg.
to	@ 5400' (4 s	shots) & a	attempt to run 5-1	/2" cmt ret. on \	WL Stuck @ 3534. Atmpts
9-8-75	to free ret	UNSUCCAS	ssful. Pushed ret	. to 3637 & millo	ed in 4 hrs. to 3639.
	Rec'd. meta	1 cuttings	s (csg.), Red Bed	& formation. To	rqued up-cud not rotate.
9-9-75	Cut 5-1/2"	csg w/jet	cut @ 3490'. POO	H w/119 jts. 5-1,	/2" csg.
9-10-75	RIH w/8-5/8	" "K" cmt	ret. set @ 3400'.	Sqzd. out ret.	w/200 sx. "H" cmt. Displace
	to 3475. W	OC. Tstd	sqz to 800# for 3	0 min. OK. P00	н.
9-11-75	Cut 8-5/8"	csa. w/.ie1	t cut @ 940'. POC	H w/28 jts.	
9-12-75	Spot 40 sx.	"H" cmt.	plua 990-890' in	& out of 8-5/8"	csg & spot 9.5# mud laden flu
	Spot 60 sx.	"H" cmt p	plug 450-350' in 8	out of 13-3/8"	csg. Displace hole
	w/9.5# mud.				
9-13-75	Set 15 sx.	surf. plug	g. Weld on steel	plate & set hole	marker, filled cellar.
	Well P&A.				
10 7 50	that the information	above is true an	nd complete to the best of my	knowledge and belief.	
18. I hereby certify	that the information a	nove is true an			9-23-75
SIGNED	_		Prorat	ion Analyst	9-23-75
	11	7			section set out
( /		<b>Y</b>	<b>.</b>	~ ಇವರ್ತಿ	JAN 2 . 13/0
APPROVED BY	mu.	unga	TITLE	HEOROGE §	DATE
77.0	APPROVAL, IF ANY:				
CONDITIONS OF A	AFFROVAL, IF ANTI	V			

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION	<del>-</del>	Supersedes Old
ONTA FE	NEW MEYICO OIL CONSERVATION COMMISSI	C-102 and C-103
	NEW MEXICO OIL CONSERVATION COMMISSI	UN Effective 1-1-65
FILE	<del>-</del>	5a. Indicate Type of Lease
U.S.G.S.		State Fee
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR		o, state on a das Lease No.
(DO NOT USE THIS FORM FOR USE "APPLI	IDRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESE ICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	RVOIR.  7. Unit Agreement Name
WELL MELL MELL	OTHER-	
2. Name of Operator SUN OIL COMPANY		8. Farm or Lease Name New Mexico "R" State
3. Address of Operator P. O. Box 1861,	Midland, Texas 79701	9. Well No.
4. Location of Well		10. Field and Pool, or Wildcat
N	1090 Nort 600	FEET FROM Cerca-Upper Penn
ONIT LETTER N	1980 FEET FROM THE West LINE AND 660  COTION 33 TOWNSHIP 13-S RANGE 34-E	PEET FROM CCI CO OPPER FEITH
,,,,,,,,,,,,,,,,,,,,,,,,	(C) 1 1 DE DE CE	
	15. Elevation (Show whether DF, RT, GR, etc.) 4145 Gr	12. County Lea
16. Chec	ck Appropriate Box To Indicate Nature of Notice, R	eport or Other Data
		UBSEQUENT REPORT OF:
		•
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OP	
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMEN	
Potte on Action Casing		
To test San	Andres prior to P&A X	
OTHER		
17. Describe Proposed or Complete	d Operations (Clearly state all pertinent details, and give pertinent d	lates, including estimated date of starting any proposed
work) SEE RULE 1103.		
2. Set CIBP @ 10 Model "K" ret by 200 sx cla established, 100 sx if nec 3. Run temperatu Set packer at 5370'. 4. Perf 5-1/2 ca	1 BOP - Pull rods and tubing. 0,200' w/10' cement cap. Perf 5-1/2" castainer @ 5370'. Pump 500 gals. 15% NEHCL ass "C" cement to retainer and reverse out squeeze 5-1/2" w/150 sx class "C" w/0.5% tessary. 1 If TOC is below 5275 5125 and squeeze w/150 sx class "C". Dr. sing @ 5290-5316 w/1 JS/2 F using 4" OD @ 1/1500 gals. 15% NEHCL & 20 BS. Flush w/2	w/additives & water followed t. If circulation is not D-31 & D-19 & stage w/additional ', perf casing w/4 JS @ 5275'. rill out cement to retainer at G. Set packer at 5100'
18. I hereby certify that the informa	tion above is true and complete to the best of my knowledge and beli	ef.
sieves (Landa)	Ling TITLE Proration Anal	VST DATE 1_7_7E
STORED	TOTAL MILL	
APPROVED BY	Called 19 48 65	DATE (F)
CONDITIONS OF APPROVAL, IF	AIN TELESCOPE SALES OF STATE O	w

JAN 1 1975 CIL CONSERVATION COMM. HOBBS, M. 14

10. 57 CON LS ARCEIVED	·	Form C-103
DINTRIBUTION	_	Supersedes Old C-102 and C-103
ANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
e ital		
5.5.G.3.		5a. Indicate Type of Lease
AND OFFICE		State X Fee
SPERATOR		5, State Oil & Gas Lease No.
SUNI	DRY NOTICES AND REPORTS ON WELLS	
(UG NOT UBE THIS FORM FOR USE **APPLIC	CATION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)	
OIL TE GAS		7. Unit Agreement Name
Will X Will Library	OTHER-	
•	COMPANY	New Mexico "R" State
., Address of Operator	OCTIANI	9. Well No.
	OX 1861, MIDLAND, TEXAS 79701	1
Location of Wall	31 1001, 11DHIND, 11AAD /3/01	10. Field and Pool, or Wildrat
N	1980 West 660	Cerca Upper Penn
UNIT LETTEN	1980 FEET FROM THE West LINE AND 660	" " " " " " " " " " " " " " " " " " "
South INC.	CTION 33 TOWNSHIP 13-S RANGE 34-E NMPM	
THE LINE, SEC	TOWNSHIP RANGENMPM	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4145 GR	Lea
Chaol		
	k Appropriate Box To Indicate Nature of Notice, Report or Ot INTENTION TO: SUBSEQUEN	•
NOTICE OF	SUBSEQUEN	T REPORT OF:
		سحا
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CABING St	CATUS OF	,
	and Unreported Wells [X]	
	and unreported wells [A]	
7. Describe Proposed or Completed	Operations (Clearly state all pertinent details, and give pertinent dates, including	s estimated date of starting any proposed
work) SEE RULE 1103.		
	en de la companya de La companya de la co	
1. WELL STATUS:	Temporarily Abandoned	
2. TEMPORARY ABANI	DONMENT DATE ETC: 4/24/74	
3. REASON FOR TEM	PORARY ABANDONMENT: Uneconomical to produce	
4. FUTURE PLANS FO	OR WELL: Possibility of recompletion to San And	res in February 1975
		1075
5. APPROXIMATE DA	TE FOR WORKOVER OR P & A OPERATIONS: February	7 1975
		·
	in the second of the second	
REMARKS:	sives 11/1/75	
I have by custiful that the influences	on above is true and complete to the best of my knowledge and belief.	
	on to the and complete to the best of my knowledge and better.	
Jan M = Ka	<b>n</b>	00+ 30 +0-1
ones July // - / a	ritte Proration Analyst	Oct. 30, 1974
7/	Orig. Signed L	
· V	Orig. Signed by Joe D. Remey	A Company
employer and	・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・	

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HO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR		5. State Oil & Gas Lease No.
CLIAL	DOV MOTICES AND DEPORTS ON WELLS	
OUN (DO NOT USE THIS FORM FOR USE "APPLI	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. CATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
		7. Unit Agreement Name
WELL X WELL	OTHER-	8. Farm or Lease Name
Sun Oil Company		New Mexico "R" St.
3. Address of Operator		9. Well No.
P. O. Box 1861	Midland, Texas 79701	1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER N	1980 FEET FROM THE West LINE AND 660 FEET	Cerca-Upper Penn
South	CTION 33 TOWNSHIP 13-S RANGE 34-E N	
THE <b>SOUCH</b> LINE, SE	CTION JJ TOWNSHIP 15 RANGE N	MPM. (
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4145 GR	Lea
Chec	k Appropriate Box To Indicate Nature of Notice, Report or	Other Data
NOTICE OF	FINTENTION TO: SUBSEQU	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	change plans casing test and cement JQB other Plug back, ch	nanga zonas 📆
	OTHER IIUS DECK, CI	ange zones
OTHER		
2.) Milled over 3.) Perforated W 4.) Acidized Wol 5.) Ran swab, fo 6.) Ran rods and 7.) Tested Wolfc 8.) Tested Wolfc	ulic pumping equipment pkr @ 10327, TOH. Set RBP @ 10380, load hde w/ olfcamp 10251-10373 w/33 shots fcamp perfs w/4000 gals 20% CRA. und fluid level 9850. Pulled tbg., laid down p tbg., set pumping unit amp perfs - production was uneconomical amp and Penn zones commingled. Production not ently shut-in to study possibility of an economical	econimic.
18. I hereby certify that the informations of the control of the c	tion above is true and complete to the best of my knowledge and belief.	
SIGNED CHUCK TITCS		DATE 4-24-74
SIGNED OHUGE ILLES	Orig. Signed by Joe D. Ramey	DATE 4-24-74

CONDITIONS OF APPROVAL, IF ANY:

2. Name of Operator  Sum Oil Company 3. Address of Operator  4. Location of Well  UNIT LETTER  AND 660 FEET FROM THE COL  21. Elevations (Show whether DF, RT, etc.)  4143 GR.  23.  SIZE OF HOLE SIZE O  17-1/2" 13-3 11" 8-5 7-7/8" 5-1  Procedure designated the Present perfs 10387-10 1. Install BOP. 2. Pull tbg. 8 pkr.	T9701 LOCATED LINE OF SEC  21A. Kind & Status  Blanket  PROPOSE F CASING WEIGH  1681  24	1980 F 33 T 1 S Plug. Bond 2 ED CASING AND	SINGLE ZZ ZONE	PLUG BACK MULTIPLE ZONE LINE  19A. Formation  actor  AM  EPTH SACKS OF	7. Unit Agreem 8. Farm or Lea 9. Well No. 10. Field and F	Gas Lease No.  5217  Sent Name  Se Name  Pool, or Wildcat  O. Rotary or C.T.  Rotary  Cate Work will start
APPLICATION FOR F  a. Type of Work  b. Type of Well  OIL  WELL  GAS  WELL  O.  Name of Operator  Sun Gil Company  Address of Operator  Box 1861 Midland Tox  Location of Well  UNIT LETTER  ND 660 FEET FROM THE COL  ND 660 FEET	T9701 LOCATED LINE OF SEC  21A. Kind & Status  Blanket  PROPOSE F CASING WEIGH  1681  24	1980 F 33 T 1980 F CASING AND THE PER FOOT	SINGLE ZZ ZONE	PLUG BACK AND LINE  BE JAK NMPM  19A. Formation  actor  AM  EPTH SACKS OF	7. Unit Agreem 8. Farm or Lea 9. Well No. 10. Field and F	pool, or Wildcat  Does Penn  O. Rotary or C.T.  Rotary  Cate Work will start  Proval
APPLICATION FOR F  a. Type of Work  DRILL  OIL GAS WELL O  Name of Operator  Sun Oil Company  Address of Operator  Box 1861 Midland Tex  Location of Well  UNIT LETTER  NO 660 FEET FROM THE SOL  NO 17-1/2" 13-3  11" 8-5  7-7/8" 5-1  Procedure designated to Present perfs 10387-10  I install BOP.  2. Pull tbg. 8 pkr.	T9701 LOCATED LINE OF SEC  21A. Kind & Status  Blanket  PROPOSE F CASING WEIGH  1681  24	1980 F 33 T 1980 F CASING AND THE PER FOOT	SINGLE ZZ ZONE	PLUG BACK MULTIPLE ZONE LINE  19A. Formation  actor  AM  EPTH SACKS OF	8. Farm or Lea  9. Well No.  10. Field and F  12. County  20  12. Approx. D  CEMENT  50	Pool, or Wildcat
DRILL  OIL GAS WELL TO ONAME OF OPERATOR  Sun OIL COMPANY  Address of Operator  Box 1861 Midland Tox  Location of Well UNIT LETTER  NO 660 FEET FROM THE COL  NO FEET FROM THE COL  NO 17-1/211 13-3  1111 8-5  7-7/81 5-1  Procedure designated to Present perfs 10387-10  1 Install BOP.  2 Pull tbg. 8 pkr.	T9701 LOCATED LINE OF SEC  21A. Kind & Status  Blanket  PROPOSE F CASING WEIGH  1681  24	1980 F 33 T 1980 F CASING AND THE PER FOOT	SINGLE ZZ ZONE	PLUG BACK MULTIPLE ZONE LINE  19A. Formation  actor  AM  EPTH SACKS OF	8. Farm or Lea  9. Well No.  10. Field and F  12. County  20  12. Approx. D  CEMENT  50	Pool, or Wildcat
DRILL  OIL GAS WELL ON Name of Operator  Sun Oil Company  Address of Operator  Box 1861 Midland Tox  Location of Well  UNIT LETTER  NO 660 FEET FROM THE COL  NO 17-1/211 13-3  1111 8-5  7-7/81 5-1  Procedure designated to Present perfs 10387-10  1. Install BOP.  2. Pull tbg. 8 pkr.	T9701 LOCATED LINE OF SEC  21A. Kind & Status  Blanket  PROPOSE F CASING WEIGH  1681  24	1980 F 33 T 1980 F CASING AND THE PER FOOT	SINGLE ZZ ZONE	PLUG BACK MULTIPLE ZONE LINE  19A. Formation  actor  AM  EPTH SACKS OF	8. Farm or Lea  9. Well No.  10. Field and F  12. County  20  12. Approx. D  CEMENT  50	Pool, or Wildcat
Name of Operator  Sun 011 Company  Address of Operator  Box 1861 Midland, Tex  Location of Well  Unit Letter  Do 660 FEET FROM THE SOL  FEET FROM THE SOL  SIZE OF HOLE SIZE O  17-1/2" 13-3  11" 8-5  7-7/8" 5-1  Procedure designated to Present perfs 10387-10  1. Install BOP.  2. Pull tbg. 8 pkr.	21A. Kind & Status PROPOSE F CASING WEIGH	1980 F 33 T 33 T 3 Plug. Bond 2 ED CASING AND T PER FOOT	9. Proposed Depth 10.380 21B. Drilling Control 2 CEMENT PROGR SETTING DE	LINE  LINE  A 19A. Formation  actor  CAM  EPTH SACKS OF	9. Well No.  10. Field and	Pool, or Wildcat
Name of Operator  Sun 91 Company  Address of Operator  Box 1861 Midland Tex  Location of Well  UNIT LETTER  DO 660 FEET FROM THE SOLUTION  Elevations (Show whether DF, RT, etc.)  A143 SR  SIZE OF HOLE SIZE O  17-1/2"  11"  8-5  7-7/8"  Procedure designated to Present perfs 10387-10  1. Install BOP.  2. Pull tbg. 8 pkr.	21A. Kind & Status PROPOSE F CASING WEIGH	1980 F 33 T 33 T 3 Plug. Bond 2 ED CASING AND T PER FOOT	9. Proposed Depth 10.380 21B. Drilling Control 2 CEMENT PROGR SETTING DE	LINE  LINE  A 19A. Formation  actor  CAM  EPTH SACKS OF	9. Well No.  10. Field and	Pool, or Wildcat
Name of Operator  Sun 011 Company  Address of Operator  Box 1861 Midland, Tex  Location of Well  UNIT LETTER  DO 660 FEET FROM THE SOL  FEET FROM THE SOL  SIZE OF HOLE SIZE O  17-1/2" 13-3  11" 8-5  7-7/8" 5-1  Procedure designated to Present perfs 10387-10  1. Install BOP.  2. Pull tbg. 8 pkr.	LINE OF SEC  21A. Kind & Status  PROPOSE F CASING WEIGH  1681 40	1980 F 33 T S Plug. Bond 2 ED CASING AND THE PER FOOT	9. Proposed Depth 10.380 21B. Drilling Control 2 CEMENT PROGR SETTING DE	LINE  LINE  19A. Formation  actor  AM  EPTH SACKS OF	9. Well No.  10. Field and F  12. County  20.  21. Approx. D  CEMENT  50	Pool, or Wildcat  Inper Penn  O. Rotary or C.T.  Rotary  Order Work will star  Order  EST. TOP  Surface
Location of Well  UNIT LETTER  D 660 FEET FROM THE COLUMN THE SOLUTIONS (Show whether DF, RT, etc.)  A143 GR.  SIZE OF HOLE SIZE O  17-1/2" 11" 8-5 7-7/8"  Procedure designated to Present perfs 10387-10 1. Install BOP. 2. Pull tbg. 8 pkr.	21A. Kind & Status PROPOSE F CASING WEIGH	1980 F 33 T 1 S Plug. Bond 2 ED CASING AND HT PER FOOT	9. Proposed Depth 10 380 PIB. Drilling Control CEMENT PROGR	19A. Formation actor	10. Field and F	O. Rotary or C.T.  Rotary Orde Work will star  Proval  EST. TOP  Surface
Location of Well  Location of Well  UNIT LETTER  D 660 FEET FROM THE COLUMN THE SOLUTIONS (Show whether DF, RT, etc.)  A143 GR.  SIZE OF HOLE SIZE O  17-1/2" 11" 8-5 7-7/8"  Procedure designated to Present perfs 10387-10 1. Install BOP. 2. Pull tbg. 8 pkr.	21A. Kind & Status PROPOSE F CASING WEIGH	1980 F 33 T 1 S Plug. Bond 2 ED CASING AND HT PER FOOT	9. Proposed Depth 10 380 PIB. Drilling Control CEMENT PROGR	19A. Formation actor AM EPTH SACKS OF	12. County  12. County  20  22. Approx. D  CEMENT  50	O. Rotary or C.T.  Rotary Orde Work will star  Proval  EST. TOP  Surface
SIZE OF HOLE SIZE O  17-1/2" 11" 8-5 7-7/8"  Procedure designated to Present perfs 10387-10 1. Install BOP. 2. Pull tbg. 8 pkr.	21A. Kind & Status PROPOSE F CASING WEIGH	1980 F 33 T 1 S Plug. Bond 2 ED CASING AND HT PER FOOT	9. Proposed Depth 10 380 PIB. Drilling Control CEMENT PROGR	19A. Formation actor  AM EPTH SACKS OF	12. County  20  Comp  22. Approx. D  CEMENT  50	O. Rotary or C.T.  Rotary Order Work will star  Proval  EST. TOP  Surface
SIZE OF HOLE SIZE O  17-1/2" 11" 8-5 7-7/8"  Procedure designated to Present perfs 10387-10 1. install BOP. 2. Pull tbg. 8 pkr.	21A. Kind & Status  PROPOSE F CASING WEIGH  181 191 191 191 191 191 191 191 191 19	ED CASING AND	9. Proposed Depth 10 380 PIB. Drilling Control CEMENT PROGR	19A. Formation actor  AM EPTH SACKS OF	12. County  20  Comp  22. Approx. D  CEMENT  50	O. Rotary or C.T.  Rotary Order Work will star  Proval  EST. TOP  Surface
SIZE OF HOLE SIZE O  17-1/2"  11"  8-5  7-7/8"  Procedure designated to Present perfs 10387-10  1. Install BOP.  2. Pull tbg. & pkr.	21A. Kind & Status  Blanket  PROPOSE  F CASING WEIGH  3/81 40  5/81 24	ED CASING AND	9. Proposed Depth  10.380  1B. Drilling Control  CEMENT PROGR  SETTING DE  400  4500	19A. Formation actor EPTH SACKS OF	20 CEMENT	Rotery Cate Work will star
SIZE OF HOLE SIZE O  17-1/2"  11"  8-5  7-7/8"  Procedure designated to Present perfs 10387-10  1. Install BOP.  2. Pull tbg. & pkr.	21A. Kind & Status  Blanket  PROPOSE  F CASING WEIGH  3/81 40  5/81 24	ED CASING AND	9. Proposed Depth  10.380  1B. Drilling Control  CEMENT PROGR  SETTING DE  400  4500	19A. Formation actor EPTH SACKS OF	20 CEMENT	Rotary Cate Work will star Preval  EST. TOP  Surface
SIZE OF HOLE SIZE O  17-1/2" 11" 8-5 7-7/8"  Procedure designated to Present perfs 10387-10 1. install BOP. 2. Pull tbg. 8 pkr.	PROPOSE F CASING WEIGH	ED CASING AND	CEMENT PROGRESETTING DE	AM SACKS OF	22. Approx. D  App  CEMENT  50	Rotary Cate Work will star Preval  EST. TOP  Surface
SIZE OF HOLE SIZE O  17-1/2" 11" 8-5 7-7/8"  Procedure designated to Present perfs 10387-10 1. install BOP. 2. Pull tbg. 8 pkr.	PROPOSE F CASING WEIGH	ED CASING AND	CEMENT PROGRESETTING DE	AM SACKS OF	22. Approx. D  App  CEMENT  50	Rotary Cate Work will star Preval  EST. TOP  Surface
SIZE OF HOLE SIZE O  17-1/2" 11" 8-5 7-7/8"  Procedure designated to Present perfs 10387-10 1. Install BOP. 2. Pull tbg. 8 pkr.	PROPOSE F CASING WEIGH	ED CASING AND	CEMENT PROGRESETTING DE	AM SACKS OF	22. Approx. D  App  CEMENT  50	Rotery Cate Work will star
SIZE OF HOLE SIZE O  17-1/2" 11" 8-5 7-7/8"  Procedure designated to Present perfs 10387-10 1. Install BOP. 2. Pull tbg. 8 pkr.	PROPOSE F CASING WEIGH	ED CASING AND	CEMENT PROGRESETTING DE	AM SACKS OF	22. Approx. D	Rotery Cate Work will star
SIZE OF HOLE SIZE O  17-1/2" 11" 8-5 7-7/8"  Procedure designated to Present perfs 10387-10 1. Install BOP. 2. Pull tbg. 8 pkr.	PROPOSE F CASING WEIGH	ED CASING AND	CEMENT PROGRESETTING DE	AM EPTH SACKS OF	22. Approx. D On App  CEMENT 50	EST. TOP
SIZE OF HOLE SIZE O  17-1/2" 13-3 11" 8-5 7-7/8" 5-1 Procedure designated t Present perfs 10387-10 1. install BOP. 2. Pull tbg. 8 pkr.	PROPOSE F CASING WEIGH	# 28 #	SETTING DE	EPTH SACKS OF	CEMENT 50	EST. TOP
SIZE OF HOLE SIZE O  17-1/2" 13-3 11" 8-5 7-7/8" 5-1  Procedure designated t Present perfs 10387-10 1. Install BOP. 2. Pull tbg. 8 pkr.	PROPOSE F CASING WEIGH	# 28 #	SETTING DE	EPTH SACKS OF	CEMENT 50	EST. TOP
17-1/2" 13-3 11" 8-5 7-7/8" 5-1 Procedure designated t Present perfs 10387-10 1. install BOP. 2. Pull tbg. & pkr.	3/8" 40 5/8" 24	# \$ 28 #	4500°	2	50	Surface
17-1/2" 13-3 11" 8-5 7-7/8" 5-1  Procedure designated to Present perfs 10387-10 1. install BOP. 2. Pull tbg. 8 pkr.	3/8" 40 5/8" 24	# \$ 28 #	4500°	2	50	Surface
Procedure designated to Present perfs 10387-101. Install BOP. 2. Pull tbg. & pkr.	/8°1 24		45001			
Procedure designated to Present perfs 10387-10 1. install BOP. 2. Pull tbg. & pkr.	/2" 15.	.5 & 17 #			**	
Present perfs 10387-10 1. install BOP. 2. Pull tbg. & pkr.	,		10450	2	1	90841
3. Set RBP @ 10380 4. Perf 10251-10373 w 5. Acidize perfs w/40 6. Swab test & evalua	399 in Upper i 4/33 shots @ se 100 gals. 20% (	Penn. elected in		APPROVAL  SOLUTION CO	VALID	
				DRILLING CO	/ ~ · · ·	
				EXPIRES	5-19	مخينج
BOVE SPACE DESCRIBE PROPOSED P ZONE. GIVE BLOWOUT PREVENTER PROGRAM	ROGRAM: IF PROPOSAL, IF ANY.	. IS TO DEEPEN OF	R PLUG BACK, GIVE D	ATA ON PRESENT PRODU	UCTIVE ZONE AN	D PROPOSED NEW P
eby certify that the information above is	true and complete to th	he best of my kn	pwledge and belief	f.		
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