อเลรสเอยที่ผ	о́N	
SANTA FE		
FILE		
u.s.g.s.		
LAND OFFICE		Ĭ
TRANSPORTER	OIL	
L	GAS	Ţ
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE			
TRANSPORTER OIL	_	•	·
GAS GAS	-		
PROPATION OFFICE	-		
Operator			· · · · · · · · · · · · · · · · · · ·
Sun Cil Compan	·A		
P. O. Box 2792			
Reason(s) for filing (Check proper bo. New Well	Change in Transporter of:	Other (Please explain)	gas transporter
Recompletion	Oil Dry G		gas transporter
Change in Ownership		ensate	•
If change of ownership give name and address of previous owner			
202201 IMPICAT OF WELL AND	LEASE Well No. Pool Name, Including	Formation Kind of Lea	50
Mont Mentico "R" State			Lease No. OG 5217
Location Unit Letter N ; 19	080 Feet From The West Li	ine and 660 Feet From	The South
22		34E , _{NMPM} , Le	
DEDUCTION OF TEANSPOR	TER OF OIL AND NATURAL G	AS Address (Give address to which appro	oved copy of this form is to be senti
Service Pips Line Con	mpany	3411 Knoxville Ave., I	
Name of Authorized Transporter of Co		Address (Give address to which appro	
Marren Petroleum Cor	•	Box 1589 Tulsa, Ok	
If well produces oil or liquids, \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Unit Sec. Twp. Rge. N 33 13S 34E	1	11/28/69
If this production is commingled w COURTERNION DATA	ith that from any other lease or pool	, give commingling order number:	
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
·			
1			
TEEDE DATA AND ERQUEST F	FOR ALLOWABLE (Test must be		l and must be equal to or exceed top allow-
CIUL WENG. Date First New Oil Run To Tanks	Date of Test	lepth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.)
Lungth of Tout	Tubing Pressure	Casing Pressure	Choke Size
Noted Prod. During Toot	Oil-Bbls.	Water-Bbls.	Gas-MCF
}	3		
GA G WELL Actual Prod. Tost-MOF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CENTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
		1 O	C 17000
	regulations of the Oil Conservation		, 19
	with and that the information given a best of my knowledge and belief.		Muly
		TITLE PHRVISOR	DETRICT
	, 0		
PINT	water.		compliance with RULE 1104. wable for a newly drilled or despende
(Sign	natife)	well, this form must be accomp	anied by a tabulation of the deviation
Prorai	tion Clerk	tests taken on the well in acco	ordence with RULE 111. ust be filled out completely for ollow-
· ·	lile)	able on new and recompleted w	fortu.
	28, 1969	Fill out only Sections I.	II, III, and VI for changes of cwnor, rea or other such change of condition.
(D	(ate)	11	stan or other such change of abharman at be filed for each pool in minimally
		completed wells.	

NO. OF COPIES RECI	IVED				
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SANTA FE	SANTA FE				
FILE					
U.S.G.S.					
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INANGPONTER					
OPERATOR					
PRORATION OF					
Operator					
Sun (il Co	mpa	ını		
			_		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE	K L QUEST	FOR ALLOWABLE	Effective 1-1-65
	U.S.G.S.		AND	•
	LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (GAS (1999)
	OIL			
	TRANSPORTER GAS	1	•	
	OPERATOR			
	PRORATION OFFICE	`		
1.	Operator	<u> </u>		
	Sun Oil Company			
	Address		· · · · · · · · · · · · · · · · · · ·	
	P. O. Box 2792	Odessa, Texas 79760		
	Reason(s) for filing (Check proper box))	Other (Please explain)	
	New Well	Change in Transporter of:	Temporary transp	corter hauled 1419.12
	Recompletion	Oil Dry Gas	s 🔲 bbls. to Service	Pipe Line Company
	Change in Ownership	Casinghead Gas Conden	sate Bagley Station.	

	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. CorcamUpperinger	amaRat (Penn "A "B) ind of Leas	e Lease No.
	New Mexico "R" State	1 Undesigns	sted State, Federa	or Fee State OG-5217
	Location			
	Unit Letter / N ; 198	30 Feet From The West Line	e and 660 Feet From	The South
	Olin Better		7 001 7 001	
	Line of Section 33 Tow	vnship 13S Range	34E , NMPM,	Lea County
				<u></u>
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
	Western Oil Transports	tion Co. (Temporary)	Box 725 Hobbs, N.	
	Name of Authorized Transporter of Cas	Inghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
	give location of tanks.	N 33 135 34E	No	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA	if that from any other rease or poor,	Bro comminging order names.	•
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Designate Type of Completion	$\mathbf{n} - (\mathbf{X})$		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u> </u>	<u> </u>
V.	TEST DATA AND REQUEST FO			and must be equal to or exceed top allow-
	OIL WELL		pth or be for full 24 hours)	(A. a.a.)
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	jt, etc.)
				Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	Chore Size
			Water - Bbls.	Gas - MCF
	Actual Prod. During Test	Oil-Bbis.	wd(er - Bbis.	GGB - INC.
		<u> </u>	<u> </u>	
	GAS WELL	T	Tayle 2 1 1 1 1 2 2 2	To
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			45444	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		<u> </u>	<u> </u>	
VI.	CERTIFICATE OF COMPLIANO	CE	QIL CONSERVA	ATION COMMISSION ,
			() U S!	29 1969
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED /	, , ,
	Commission have been complied wabove is true and complete to the	vith and that the information given	BY ACC) Dellived
	above is true and complete to the	Best of my knowledge and better.	B1	
			TITLE	
	DIA /		office from in to be filed in	compliance with RULE 1104.
	/NU/Au	a hes	If this is a request for allow	wable for a newly drilled or deepened
	/Siani	ature)	well this form must be accompa	inied by a tabulation of the deviation
	Proration	/	tests taken on the well in acco	rdance with RULE 111.
	(Tie		All sections of this form my	ist be filled out completely for allow-
	10/27/69	•		I, III, and VI for changes of owner,
	10/21/07		I Fill out only Sections I. I	is, and, with At any citeting of or owners

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

NO. OF COPIES REC			
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
FRANSPORTER	OIL		
	GAS		
OPERATOR	T		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OF AND NATUR	
	LAND OFFICE	- NOG CO 1	77 (11) 68	•
	FANSPORTER GAS		•	
	PRORATION OFFICE	_		
1.	Operator	a		
	Sun Oil (Jompany		
	P. O. Bo	x 2792 Odessa, Texas	79760	
	Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)	
	Recompletion	Oil Dry Go	as .	
	Change in Ownership	Casinghead Gas Conde	nsate	
	If change of ownership give name and address of previous owner			
	•			
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of	Lease Lease No.
	New Mexico "R" State	l Cerca Upper F	Penn Ext. State, F	ederal or Fee State OG 5217
	Unit Letter N : 198	EO Feet From The West Lit	ne and 660 Feet F	From The South
				_
	Line of Section 33 To	ownship 13S Range	34E , NMPM,	Lea County
u.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		approved copy of this form is to be sent)
	Service Pipe Line Co		3411 Knoxville Ave.	Lubbock, Texas
	Name of Authorized Transporter of Co			approved copy of this form is to be sent)
	**************************************	Unit Sec. Twp. Rge.	Is gas actually connected?	, When
	If well produces oil or liquids, give location of tanks.	N 33 13S 34E	No	
v	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number	
٠.	Designate Type of Completi	ion - (X)	New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TIRING CASING AND	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
٧.	TEST DATA AND REQUEST FOIL WELL		epth or be for full 24 hours)	d oil and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	as lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod, During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF
	CIAC MET T		•	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubles December (Stub. 4.5.)	Coulo December (charter)	Chalas Silva
	resting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
/I.	CERTIFICATE OF COMPLIAN	ICE	OIL CONSE	RVATION COMMISSION
	T to analysis and also assessed and an analysis and also assessed assessed as a second assessed as a second as a s		APPROVED	AHE 207 1968 19
	Commission have been complied	regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	By July J	Times
	BOOVE IS LIKE WITH COMPLETE TO IN	b best of my knowledge and bester	UPERV	ISON DISTRICT
	011	· D		
	PW7 fu	g her	If this is a request for	in compliance with RULE 1104. allowable for a newly drilled or deepened
		hatwa) cg. Gjerjik	tests taken on the well in	
	t	ttle)	Atl weetlane of this for able on new and recomplete	n most be fitted out completely for allow- ed wells.
		25, 1969	Fill out only Sections	I, II, III, and VI for changes of owner, aporter, or other such change of condition.
	(D	ate)	well name or number, or tran	shorrest of orner anest cusude of countrious

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

NO. OF COPIES RECEIVED		_
DISTRIBUTION	+	Form C-103 Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	HEW MEXICO DIE CONSERVATION COMMISSION	Effective 1-1-65
	Aug 10 22 AM 169	
U.S.G.S.	Hag 11 10 77 Wi 63	5a. Indicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR		5. State Oil & Gas Lease No. OG 5217
SUND (DO NOT USE THIS FORM FOR PI	RY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
USE "APPLICA	TION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL X GAS WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Sun Oil Company		New Mexico "R" State
3. Address of Operator		9. Well No.
P. O. Box 2792, Odessa	1, Texas 79760	1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTERN	1980 FEET FROM THE West LINE AND 660 FEET	Underlansted
UNIT LETTER,	FEET FROM THE LINE AND FEET	FROM TITTITITITITITITITITITITITITITITITITIT
South	10N 33 TOWNSHIP 138 RANGE 34E	
THE LINE, SECT	ION 33 TOWNSHIP 135 RANGE 34E	MPM. (
	15. Elevation (Show whether DF, RT, GR, etc.)	
	4143 GR.	12. County Lea
16	Appropriate Box To Indicate Nature of Notice, Report or	
work) SEE ROLE 1103.	operations (Clearly state all pertinent details, and give pertinent dates, inclu	
	set pkr Rn 2" tbg at 10,412, pkr at 10,327.	Run l" vent string seat
t 10,308. Prepare to s	set hydraulic pumping system.	
-1-69 - Complete connec	ting hydraulic pump system. Start well to pu	mping & test $17\frac{1}{2}$ hrs.
Pump 130 BO, Trace of wt	er.	
3-6-69 - 24 Hr. potentis	il test on hydraulic pump system 125 x 15" SPM	. numbed 172 RO Trace
		pumped 1/2 Day 11ace
tr, GOR 650/1, API Grav	7. Corr 44.9.	
	•	
18. I hereby certify that the information	above is true and complete to the best of my leasured and a district	
I hereby certify that the information	n above is true and complete to the best of my knowledge and belief.	
See See See	g time	
SIGNED YOU (Du	useney TITLE Ass't Dist. Superintende	nt DATE 8-7-69

CONDITIONS OF APPROVAL/IFANY:

SUPERVISOR DISTRICT

ATE ______

		*.						
NO. OF COPIES RECEIV	ED						Form C	
DISTRIBUTION							Revise	d 1-1-65
SANTA FE		NEW ME	XICO OIL C	ONSERVÁŤÍČ	ON COMMISSIO	N		Type of Lease
FILE	w	ELL COMPLET	ION OR RE	COMPLETI	ON REPORT	AND LOG	State	-
U.S.G.S.				ÂUG		•		l & Gas Lease No.
AND OFFICE					S 12 22 1	M 'CO	OG 5	217
OPERATOR								
TYPE OF WELL	OIL Well	₩ GAS	7 -	7			7. Unit Agr	eement Name
TYPE OF COMPLE	WELL ETION	WELL	DRY	OTHER			8. Farm or	Lease Name
NEW WO	RK DEEPEN	PLUG BACK	DIFF.				Nev Me	xico "R" State
Name of Operator	ER LLI BEEFEN	BACK C	_I RESVR	OTHER	 ,		9. Well No.	
Sun Oil Co.							1	
. Address of Operator							10. Field a	nd Pool, or Wildcat
P. O. Box 27	792 Odessa,	Texas 7976	50				Undes	ignated
. Location of Well					 		TITIT	mmmin
NIT LETTER N	LOCATED 1	980 FEET FROM	M THE WE	Bt LINE AN	₀ 660	. FEET FROM		
					THRITTI	111111	12, County	,,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
E South LINE OF	sec. 33 Tw	P. 138 RGE.	34K NMI	\sim \sim			Lea	
. Date Spudded	16. Date T.D. Re	ached 17. Date Co	ompl. (Ready to	Prod.) 18.	Elevations (DF ,	RKB, RT, G	R, etc.) 19.	Elev. Cashinghead
6-7-69	7-2-69	8	-1-69	DF	4157.0,RF	B 4158.	5 4144.5	4145.5
. Total Depth	21. Plug	Back T.D.	22. If Mult	iple Compl., H	ow 23. Interv	als Rotar		Cable Tools
10,450		1042 8	Muliy					
I. Producing Interval(s), of this completion		Vame			→ 0-:	10450	25. Was Directional Survey
10387-10399	Penn "A" Other Logs Run		Name			→ 0-:		Made Yes Vas Well Cored
10387-10399 5. Type Electric and C Laterolog Ac	Penn "A" Other Logs Run	on — Top, Bottom, N				→ ; 0~;		Yes
10387-10399 6. Type Electric and C Laterolog Ac 8.	Penn "A" Dither Logs Run Coustilog	on — Top, Bottom, N	G RECORD (R		s set in well)	→ ; 0-:	27. W	Made Yes /as Well Cored No
10387-10399 5. Type Electric and C Laterolog Ac 3. CASING SIZE	Penn "A" Other Logs Run Coustilog WEIGHT LB./F	CASIN	G RECORD (R ET H	OLE SIZE	s set in well)	NTING RECO	27. W	Made Yes Vas Well Cored
10387-10399 5. Type Electric and C Laterolog Ac 3. CASING SIZE 13-3/8"	Penn "A" Other Logs Run Coustilog WEIGHT LB./F	CASIN TT. DEPTH S	G RECORD (R ET H	OLE SIZE	ceme	NTING RECO	27. W	Made Yes /as Well Cored No
10387-10399 5. Type Electric and C Laterolog Ac 8. CASING SIZE 13-3/8" 8-5/8"	Penn "A" Other Logs Run Sous tilog WEIGHT LB./F 48# 28# & 24#	CASIN T. DEPTH S 400 4500	G RECORD (R ET H	OLE SIZE 17참" 11해	ceme 250 8ks.	NTING RECO	27. W	Made Yes /as Well Cored No AMOUNT PULLED
10387-10399 5. Type Electric and C Laterolog Ac 3. CASING SIZE 13-3/8"	Penn "A" Other Logs Run Coustilog WEIGHT LB./F	CASIN TT. DEPTH S 400	G RECORD (R ET H	OLE SIZE	ceme	NTING RECO	27. W	Made Yes Vas Well Cored No AMOUNT PULLED
10387-10399 5. Type Electric and C Laterolog Ac 3. CASING SIZE 13-3/8" 8-5/8" 5-1/2"	Penn "A" Other Logs Run Coustilog WEIGHT LB./F 48# 28# & 24# 15.5# & 1	CASIN T. DEPTHS 400 4500 77 10450	G RECORD (R ET H	OLE SIZE 17참" 11해	ceme 250 8ks. 300 8ks.	Incor	27. W	Made Yes Vas Well Cored No AMOUNT PULLED
10387-10399 6. Type Electric and C Laterolog Ac 8. CASING SIZE 13-3/8" 8-5/8" 5-1/2"	Penn "A" Other Logs Run Coustilog WEIGHT LB./F 48# 28# & 24# 15.5# & 1	CASIN TT. DEPTH S 400 4500 RER RECORD	G RECORD (R	OLE SIZE 17½" 11" 7-7/8"	250 Sks. 200 Sks.	NTING RECO Incor Incor	27. W	Made Yes Vas Well Cored No AMOUNT PULLED ORD
10387-10399 3. Type Electric and C Laterolog Ac 3. CASING SIZE 13-3/8" 8-5/8" 5-1/2"	Penn "A" Other Logs Run Coustilog WEIGHT LB./F 48# 28# & 24# 15.5# & 1	CASIN TT. DEPTH S 400 4500 RER RECORD	G RECORD (R ET H	OLE SIZE 17½" 11" 7-7/8"	250 Sks. 300 Sks. 200 Sks.	NTING RECO Incor Incor	27. W	Made Yes Vas Well Cored No AMOUNT PULLED ORD PACKER SET
10387-10399 E. Type Electric and C Laterolog Ac CASING SIZE 13-3/8" 8-5/8" 5-1/2"	Penn "A" Other Logs Run Coustilog WEIGHT LB./F 48# 28# & 24# 15.5# & 1	CASIN TT. DEPTH S 400 4500 RER RECORD	G RECORD (R	OLE SIZE 17½" 11" 7-7/8"	250 Sks. 200 Sks.	NTING RECO Incor Incor	27. W	Made Yes Vas Well Cored No AMOUNT PULLED ORD
10387-10399 5. Type Electric and C Laterolog Ac CASING SIZE 13-3/8" 8-5/8" 5-1/2"	Penn "A" Other Logs Run Coustilog WEIGHT LB./F 48# 28# & 24# 15.5# & 1	CASIN FT. DEPTH S 400 4500 THER RECORD BOTTOM S	G RECORD (R	OLE SIZE 174" 11" 7-7/8" SCREEN	250 Sks. 300 Sks. 30. SIZE 2-3/8	Incor Incor To De	UBING REC	Made Yes Vas Well Cored No AMOUNT PULLED ORD PACKER SET 10327
10387-10399 5. Type Electric and C Laterolog Ac CASING SIZE 13-3/8" 8-5/8" 5-1/2"	Penn "A" Other Logs Run Coustilog WEIGHT LB./F 48# 28# & 24# 15.5# & 1	CASIN FT. DEPTH S 400 4500 THER RECORD BOTTOM S	G RECORD (R	OLE SIZE 174" 11" 7-7/8" SCREEN 32.	250 8ks. 300 8ks. 30. SIZE 2-3/8 ACID, SHOT, F	Incor Incor Total	UBING RECPTH SET	Made Yes Vas Well Cored No AMOUNT PULLED ORD PACKER SET 10327 UEEZE, ETC.
10387-10399 3. Type Electric and C Laterolog Ac 3. CASING SIZE 13-3/8" 8-5/8" 5-1/2" 5. SIZE	Penn "A" Other Logs Run Coustileg WEIGHT LB./F 48# 28# & 24# 15.5# & 1:	CASIN TT. DEPTH S 400 4500 TF 10450 BOTTOM S. sumber)	G RECORD (R ET H] I I I I I I I I I I I I I I I I I I	OLE SIZE 174" 11" 7-7/8" SCREEN 32. DEPTH	300 Sks. 300 Sks. 300 Sks. 200 Sks. 4 SIZE 2-3/8 ACID, SHOT, F	Incor Incor Total TRACTURE,	UBING RECEPTH SET 1412 CEMENT SO	Made Yes Vas Well Cored No AMOUNT PULLED ORD PACKER SET 10327 UEEZE, ETC. ND MATERIAL USED
10387-10399 6. Type Electric and C Laterolog Ac 3. CASING SIZE 13-3/8" 8-5/8" 5-1/2" 6. SIZE 10387-10399	Penn "A" Other Logs Run Coustilog WEIGHT LB./F 48# 28# & 24# 15.5# & 1 LIN TOP (Interval, size and r	CASIN TT. DEPTH S 400 4500 TF 10450 BOTTOM S. sumber)	G RECORD (R ET H] I I I I I I I I I I I I I I I I I I	OLE SIZE 174" 11" 7-7/8" SCREEN 32. DEPTH 10387-	300 Sks. 300 Sks. 300 Sks. 200 Sks. 4 SIZE 2-3/8 ACID, SHOT, FHINTERVAL	NTING RECO Incor Incor Incor T DE RACTURE, O	UBING RECPTH SET	AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED ACKER SET 10327 UEEZE, ETC. ND MATERIAL USED Acid
10387-10399 6. Type Electric and C Laterolog Ac 8. CASING SIZE 13-3/8" 8-5/8" 5-1/2" 6. SIZE	Penn "A" Other Logs Run Coustilog WEIGHT LB./F 48# 28# & 24# 15.5# & 1 LIN TOP (Interval, size and r	CASIN TT. DEPTH S 400 4500 TF 10450 BOTTOM S. sumber)	G RECORD (R ET H] I I I I I I I I I I I I I I I I I I	OLE SIZE 174" 11" 7-7/8" SCREEN 32. DEPTH 10387-	300 Sks. 300 Sks. 300 Sks. 200 Sks. 4 SIZE 2-3/8 ACID, SHOT, F	NTING RECO Incor Incor Incor T DE RACTURE, O	UBING RECPTH SET	AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED ACKER SET 10327 UEEZE, ETC. ND MATERIAL USED Acid
10387-10399 6. Type Electric and C Laterolog Ac 3. CASING SIZE 13-3/8" 8-5/8" 5-1/2" 6. SIZE 10387-10399	Penn "A" Other Logs Run Coustilog WEIGHT LB./F 48# 28# & 24# 15.5# & 1 LIN TOP (Interval, size and r	CASIN TT. DEPTH S 400 4500 TF 10450 BOTTOM S. sumber)	G RECORD (R ET H] I I I I I I I I I I I I I I I I I I	OLE SIZE 174" 11" 7-7/8" SCREEN 32. DEPTH 10387-	300 Sks. 300 Sks. 300 Sks. 200 Sks. 4 SIZE 2-3/8 ACID, SHOT, FHINTERVAL	NTING RECO Incor Incor Incor T DE RACTURE, O	UBING RECPTH SET	AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED ACKER SET 10327 UEEZE, ETC. ND MATERIAL USED Acid
10387-10399 6. Type Electric and C Laterolog Ac 8. CASING SIZE 13-3/8" 8-5/8" 5-1/2" 6. SIZE 1. Perforation Record 10387-10399 7 intervals.	Penn "A" Other Logs Run Coustilog WEIGHT LB./F 48# 28# & 24# 15.5# & 1 LIN TOP (Interval, size and r	CASIN TT. DEPTH S 400 4500 TF 10450 BOTTOM S. sumber)	G RECORD (R ET H) ACKS CEMENT	32. DEPTH	300 Sks. 300 Sks. 300 Sks. 200 Sks. 4 SIZE 2-3/8 ACID, SHOT, FHINTERVAL	NTING RECO Incor Incor Incor T DE RACTURE, O	UBING RECPTH SET	Made Yes Vas Well Cored No AMOUNT PULLED ORD PACKER SET 10327 UEEZE, ETC. ND MATERIAL USED
10387-10399 6. Type Electric and C Laterolog Ac 8. CASING SIZE 13-3/8" 8-5/8" 5-1/2" 9. SIZE 1. Perforation Record 10387-10399 7 intervals.	Penn "A" Other Logs Run coustilog WEIGHT LB./F 48# 28# & 24# 15.5# & 1 LIN TOP (Interval, size and r	CASIN TT. DEPTHS 400 4500 TF 10450 BOTTOM S. shot per int	G RECORD (R ET H I' ACKS CEMENT PRO	32. DEPTH 10387-	300 Sks. 300 Sks. 300 Sks. 200 Sks. 30. SIZE 2-3/8 ACID, SHOT, F	NTING RECO Incor Incor Incor T DE RACTURE, O	DRD UBING REC PTH SET 1412 CEMENT SO INT AND KIN LE. BDA 118. 157	AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED ACID PACKER SET 10327 UEEZE, ETC. ND MATERIAL USED ACID NB Alcohelic Acid
10387-10399 6. Type Electric and C Laterolog Ac 8. CASING SIZE 13-3/8" 8-5/8" 5-1/2" 6. SIZE 1. Perforation Record 10387-10399 7 intervals.	Penn "A" Other Logs Run coustilog WEIGHT LB./F 48# 28# & 24# 15.5# & 1 LIN TOP (Interval, size and r	CASIN TT. DEPTH S 400 4500 TF 10450 BOTTOM S. sumber)	G RECORD (R ET H I I I I I I I I I I I I I I I I I I	32. DEPTH 10387- " DUCTION Tring - Size an	250 8ks. 300 8ks. 200 8ks. 30. SIZE 2-3/8 ACID, SHOT, FI INTERVAL 10399	NTING RECO Incor Incor Incor T DE RACTURE, O	27. W DRD UBING REC PTH SET 0412 CEMENT SO INT AND KIN LS. BDA 15. Well Status	AMOUNT PULLED AMOUNT
10387-10399 6. Type Electric and C Laterolog Ac 8. CASING SIZE 13-3/8" 8-5/8" 5-1/2" 9. SIZE 1. Perforation Record 10387-10399 7 intervals. 3. ate First Production	Penn "A" Other Logs Run coustilog WEIGHT LB./F 48# 28# & 24# 15.5# & 1 LIN TOP (Interval, size and r	CASIN T. DEPTH S 400 4500 10450 RER RECORD BOTTOM S. sumber) Shot per int con Method (Flowing raulic Lift Choke Size	G RECORD (R ET H I I I I I I I I I I I I I I I I I I	32. DEPTH 10387- " DUCTION Tring - Size an	250 8ks. 300 8ks. 200 8ks. 30. SIZE 2-3/8 ACID, SHOT, FI INTERVAL 10399	TING RECO Incor Incor Incor TO DEI TO	27. W DRD UBING REC PTH SET 0412 CEMENT SO INT AND KIN LS. BDA 15. Well Status	AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED ACID PACKER SET 10327 UEEZE, ETC. ND MATERIAL USED ACID ACID S (Prod. or Shut-in)

Flow Tubing Press. Calculated 24- Oil - Bbl. Hour Rate Casing Pressure Gas - MCF Water - Bbl. Oil Gravity — API (Corr.) 110# TR. Pkr. 172 111.8 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Vented N. J. Keith 35. List of Attachments C-104 - Logs - Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Frank B Sweeney TITLE

TITLE Petroleum Eng.

DATE ____8

8-5-69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestem New Mexico				
т.	Anhy	T.	Canyon	Т.	Ojo Alamo	T.	Penn. "B"
T.	Salt	T.	Strawn	т.	Kirtland-Fruitland	T.	Penn. "C"
В.	Salt	T.	Atoka	Т.	Pictured Cliffs	T.	Penn. "D"
T.	Yates	T.	Miss	Т.	Cliff House	T.	Leadville
T.	7 Rivers	T,	Devonian	T.	Menefee	T.	Madison
T.	Queen	T.	Silurian	т.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	т.	Mancos	T.	McCracken
T.	San Andres	T.	Simpson	т.	Gallup	T.	Ignacio Qtzte
T.	Glorieta	T.	McKee	. Bas	se Greenhorn	T.	Granite
T.	Paddock	T.	Ellenburger	т.	Dakota	T.	
T.	Blinebry	т.	Gr. Wash	т.	Morrison	T.	
T.	Tubb 7204	T.	Granite	т.	Todilto	T.	
T.	Drinkard	T.	Delaware Sand	т.	Entrada	T.	
T.	7895 Abo	T.	Bone Springs	T.	Wingate	T:~	
T.	Wolfcamp 10304	T.		Т.	Chinle	T.	<u> </u>
T.	Penn. A 10362				Permian		
Т	Cisco (Bough C)	T.		. T.	Penn. "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation		From	То	Thickness in Feet	Formation
0 00 00 76 71 00 40 50	400 2000 3076 4371 4500 8040 8350 10450	400	Red Bed Red Bed & Anhy. Anhy. & Salt Anhy. Anhy. and Lime LS LS & Sh		1			-
				<u>.</u> .	ţ			·
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8-5-69

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

1			OK ALEOWADEL	Effective 1-1-65
	FILE		AND	te te.
	U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATIORAL	GAS
	LAND OFFICE		,	14 22 3M 160
	OIL			:1 BA
	TRANSPORTER GAS			
	OPERATOR			
I.	PRORATION OFFICE			
	Operator			
	Sun Oil Co.			
	Address			
		a, Texas 79760		
	Reason(s) for filing (Check proper box)	•	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas		
			77	
	Change in Ownership	Casinghead Gas Conden	isate	
	If change of ownership give name			
	and address of previous owner	3 T .		/······
			J. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
II.	DESCRIPTION OF WELL AND I	LEASE		
	Lease Name	Well No. Pool Name, Including Fo	Care 11.0081	
	New Mexico "R" State	1 . Underignated	Pennsylvanian State, Fede	eral of Fee State OG 5217
	Location		0.3895	
		17	660	Carrata
	Unit Letter N; 1980	Feet From The West Line	e and 660 Feet Fro	m The South
	Line of Section 33 Tow	mship 138 Range	34 E , NMPM,	Lea County
	Ethe of section 33 10.	Anomp Los	, , , , , ,	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	.S	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
			Box 3119 Midland, Te:	vee 70701
	Pan American Petroleum		DOX SELF MICHELL, 12	proved copy of this form is to be sent)
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
		Unit Sec. Twp. Rge.	Is gas actually connected?	When
	If well produces oil or liquids,	1 ' 1 ' 1 ' 1 ' 1 ' 1 ' 1 ' 1 ' 1 ' 1 '	is gas actuarly commercial,	
	give location of tanks.	N 33 138 34E		
		t that from our other leads or pool	give commingling order number:	
	If this production is commingled wit	h that from any other lease or pool,	give comminging order number.	
IV.	COMPLETION DATA	1 2 3 11 3 11 11	15: W. D. 196-1	Plug Back Same Res'v. Diff. Res'v.
	D	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	$\mathbf{n} = (\mathbf{A}) \mathbf{X} \mathbf{i}$	X (
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		1	1	1
	6-7-69	8-1-69	10450	10428
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	DF 4157.0 RKB 4158.5	Penn "A"	10382	10412
				Depth Casing Shoe
				· •
	10387-10399			10428
		TUBING, CASING, AND	CEMENTING RECORD	
			DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE		
	17½	13-3/8	400	250
	11	8-5/8	4500	300
	7-7/8	51/2	10450	200
	/=//6			200
		2=3/8	10412	
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow-
٧.	OIL WELL	able for this de	epth or be for full 24 hours)	•
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Edie Filet New Oil Nam 10 1 ames			
	7-12-69	8-5-69	Hydraulic Lift	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	24	110#	Pkr.	2"
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	Actual Flod. During 1 est		No.	111.8
		172	TR,	111.0
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			1	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE	CE		VATION COMMISSION
				7 1060_
			APPROVED	(1903), 19
	I hereby certify that the rules and	regulations of the Oil Conservation		R (dr)
	Commission have been complied value is true and complete to the	with and that the information given	BY	Hemes
	above is true and complete to the	s bear or my knowledge and better.		
			TITLE SUPERVISOR	D Dictor
				DR DISTRICE
	7 / 1	0		In compliance with RULE 1104.
	took of	Livernen		lowable for a newly drilled or deepened
	- I rank /			mented by a tabulation of the deviation
	(Signa	ature)	tests taken on the well in ac	cordance with RULE 111.
	Petroleum Engineer		Att	must be filled out completely for allow-
	771	tle)	All sections of this form able on new and recompleted	must be filled out completely for allow-
	(14)	,	Bole of new and recompleted	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.