NO. OF COPIES RECEIVED				
		Form C-103		
DISTRIBUTION		Supersedes Old C-102 and C-103		
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65		
FILE	₩ /2 /2 39			
U.S.G.S.	777	5a. Indicate Type of Lease		
LAND OFFICE	- 	State Fee		
OPERATOR	-+	5. State Oil & Gas Lease No.		
O'ERATOR		OG 5217		
		ON YET!		
(DO NOT USE THIS FORM USE "A	UNDRY NOTICES AND REPORTS ON WELLS FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. PPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
1.		7. Unit Agreement Name		
OIL GAS WELL WELL	OTHER-			
2. Name of Operator		8. Form or Legse Name		
3, Address of Operator	Oil Company	New Mexico "R" State		
· ·		9. Well No.		
	Bex 2792, Odessa, Texas 79760	1		
4. Location of Well	10. Field and Pool, or Wildcat			
UNIT LETTER N	Undesignated			
ONIT CETTER	. 1980 FEET FROM THE WOST LINE AND 660 FEET FROM	mmmillillilli.		
Couth	22 12.6 21.5			
THE South LINE	, SECTION 33 TOWNSHIP 138 RANGE 34E NMPM			
mmmmmm	The state of the s			
	15. Elevation (Show whether DF, RT, GR, etc.) 4143' Gr.	12. County		
	4143. GE.	Lea		
16.	neck Appropriate Box To Indicate Nature of Notice, Report or Ot	has Data		
HOTICE	OF INTENTION TO: SUBSEQUEN	T REPORT OF:		
<u></u>				
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ASANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT		
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	_		
	OTHERAcidise			
OTHER				
VIRER				
OTHER	——————————————————————————————————————			
17. Describe Proposed or Compl	eted Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed		
	eted Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed		
17. Describe Proposed or Complework) SEE RULE 1103.				
17. Describe Proposed or Complework) SEE RULE 1103.				
17. Describe Proposed or Complework) SEE RULE 1103.				
17. Describe Proposed or Complework) SEE RULE 1103.	eted Operations (Clearly state all pertinent details, and give pertinent dates, including a acidized perfs. 10,387-399 w/2000 gals. 15% NE alc w/seat \$ 10,400°. Flushed w/41 bbls. lease oil. S			
17. Describe Proposed or Complework) SEE RULE 1103.				
17. Describe Proposed or Complework) SEE RULE 1103.				
17. Describe Proposed or Complework) SEE RULE 1103.				
17. Describe Proposed or Complework) SEE RULE 1103.				
17. Describe Proposed or Complework) SEE RULE 1103.				
17. Describe Proposed or Complework) SEE RULE 1103.				
17. Describe Proposed or Complework) SEE RULE 1103.				
17. Describe Proposed or Complework) SEE RULE 1103.				
17. Describe Proposed or Complework) SEE RULE 1103.				
17. Describe Proposed or Complework) SEE RULE 1103.				
17. Describe Proposed or Complework) SEE RULE 1103.				
17. Describe Proposed or Complework) SEE RULE 1103.				
17. Describe Proposed or Complework) SEE RULE 1103.				
17. Describe Proposed or Complework) SEE RULE 1103.				
17. Describe Proposed or Complework) SEE RULE 1103.				
17. Describe Proposed or Complework) SEE RULE 1103.				
17. Describe Proposed or Complework) SEE RULE 1103.				
17. Describe Proposed or Complework) SEE RULE 1103.				
17. Describe Proposed or Complework) SEE RULE 1103.				
17. Describe Proposed or Complework) SEE RULE 1703. 7-15-69 Halliburton down 2 3/8" tubing	acidized perfs. 10,387-399 w/2000 gals. 15% NE alc w/seat @ 10,400°. Flushed w/41 bbls. lease oil. S			
17. Describe Proposed or Complwork) SEE RULE 1703. 7-15-69 Halliburton down 2 3/8" tubing				
17. Describe Proposed or Complework) SEE RULE 1703. 7-15-69 Halliburton down 2 3/8" tubing	acidized perfs. 10,387-399 w/2000 gals. 15% NE alc w/seat @ 10,400°. Flushed w/41 bbls. lease oil. S			
17. Describe Proposed or Complwork) SEE RULE 1703. 7-15-69 Halliburton down 2 3/8" tubing	mation above is true and complete to the best of my knowledge and belief.	cholic acid w/additives wabbing.		
17. Describe Proposed or Complework) SEE RULE 1703. 7-15-69 Halliburton down 2 3/8" tubing	mation above is true and complete to the best of my knowledge and belief.	cholic acid w/additives wabbing.		
17. Describe Proposed or Complework) SEE RULE 1703. 7-15-69 Halliburton down 2 3/8" tubing	mation above is true and complete to the best of my knowledge and belief.	cholic acid w/additives wabbing.		
17. Describe Proposed or Complework) SEE RULE 1703. 7-15-69 Halliburton down 2 3/8" tubing	mation above is true and complete to the best of my knowledge and belief.	cholic acid w/additives wabbing.		

				NO. OF COPIES RECEIVED
Supersedes Old				PISTAIBUTION
C-102 and C-103 Effective 1-1-65	santa a a a a a a a a a a a a a a a a a a	着る はGC GLA GTE COLL 1790		37 2707
Castel avitabilit	A BOOLE C AND CONTRACTOR OF THE PROPERTY OF TH	「壁(アンコン) all the terms in the		
54, Indicate Type of Lease				Anne en la companya de la companya d
State Fee				301440 0.55
5, State Oil & Gas Lease No.				901 # "
	and the state of t			
	. Modesta retarketa. 1771 - Steinath retarage. 1881 - Steinath retarketa.	MOSS AND REPORTS ON	OM NAGATI A MARANTAN MARANTAN	연기의 공신스로 함께는 그 (145 의료) 기구용()
7, Unit Agreement Name			,	yes and
	en de la companya de	And a second		
e, Farm ar Lease Hame				this tages in such
9, Well No.	and the second s			and the second s
10. Fleid and Pool, or Wildcat	and the state of t	· · · · · · · · · · · · · · · · · · ·	·	. *
		-		
	MGST TEST			
	. No think is			
12, County	(1800, 1800, 1800)		1 기계시간 다	
		· ·		<u> 26 62 6 66 6 6</u> 7
er Data	ute of Accide, in <mark>eport or Oth</mark>	die begreiche der Bescheine der	and Agin and Salah	
REPORT OF:	SUBSEQUENT		4. 4.	e de la companya de l
,	7	1		
ASTERSHE CASHE		1		
PLUG AND ABANDONMENT				
	The second second second			
	agraphas i i i i i i i i i i i i i i i i i i i	:		
			-	
estimated date of starting any proposed	Market San Comment	E W		
	s.	······································		
•	•			