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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 15 12 25 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 5217
7. Unit Agreement Name
8. Farm or Lease Name New Mexico "R" State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Sun Oil Company
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760
4. Location of Well UNIT LETTER N , 1980 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 33 TOWNSHIP 13 S RANGE 34 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4143' Gr.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER testing <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

on 6-30-69 DST #1 - 10,265-325' - 5/8" x 1/4" chokes, tool open 1 hours. Weak blow, 8 min. and died. Recovered 40' drilling mud. 7-1-69 attempted DST #2, 10,376-85'. No test, packers failed. 7-3-69 Dresser Atlas ran Gamma Ray-Acoustic Log 4495'-10,447', Lateral log 10,200'-493', 4495'-6000'.

On 7-4-69 ran 329 jts. 5 1/2" OD csg. (67 jts. 15.5# J-55 Buttress #1 cond., 2,112.36'); (39 jts. 15.5# J-55 8R ST&C #1 cond., 1255.87'); (68 jts. 17# J-55 8R ST&C #1 cond., 1910.30'); (165 jts. 17# N-80 8R LT&C #1 Cond., 5157.67'), shoe @ .80. Casing seated at 10,450'. Cemented with 200 sks Incoor, 4% gel, .7% TIC. Final pressure 2000#, tested o.k. Tom Hansen ran temperature survey 0-10,418'. Top of cement 9084'. WOC 24 hours. Moved in completion rig. 7-9-69 Dresser Atlas ran Gamma Ray Correlation log 9900-10,416'. Perforated 10,387-89-91-93-95-97-99' by Acoustic log measurements w/ 1 RA charge at each interval using 3 1/2" OD select DiKone gun, 11 gram charge, 3/8" hole. Logged perfs. o.k. Ran 2" tubing - swabbing. 7-11-69 Dowell washed perfs. 30 min. w/3 bbls. acid. Went on vac. Acidized w/500 gals total - BDA down tubing flushed w/41 bbls treated water. Swabbing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John M. Sweeney TITLE Ass't District Superintendent DATE 7-14-69
APPROVED BY John W. Remyan TITLE Geologist DATE JUL 16 1969
CONDITIONS OF APPROVAL, IF ANY: