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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

HUNDRED DOLLARS
JUN 20 7 25 PM '69

Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG 5217

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name New Mexico "R" State
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760	9. Well No. 1
4. Location of Well UNIT LETTER N , 1980 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 33 TOWNSHIP 13 S RANGE 34 E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4143' Gr.	10. Field and Pool, or Wildcat Undesignated 12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6-14-69 ran 8 5/8" OD casing. (21 jts. 24# J-55 8R ST&C, #2 cond, 789.84'), 58 jts. 24# J-55 8R ST&C #1 Cond., 1752.19' and (59 jts, 28# H-40, 8R ST&C, #1 cond., 1949.91'), seated at 4500'. Cemented with 300 sks Incoor 4% gel (501 ft.3). Rule 107, Option 2; Mixing temperature est. 82°F; est minimum formation temperature 105°; est. strength @ time of test 850 psi. In place 12 hours prior to test. Tested 8 5/8" 800#/30 min. o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John M. Sweeney</u> John M. Sweeney	TITLE Ass't District Superintendent	DATE 6-20-69
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		