	<del></del>	
NO. OF COPIES RECEIVED		Form C. Lon
DISTRIBUTION		Form C-103 Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	, Commission	Effective 1-1-65
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR		5. State Oil & Gas Lease No.
SUNDRY	NOTICES AND REPORTS ON WELLS	K-6606
(DO NOT USE THIS FORM FOR PROPUSE "APPLICATION	NOTICES AND REPORTS ON WELLS  OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  N FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS		7. Unit Agreement Name
2. Name of Operator	OTHER-	
Constal States Con Burd		8. Farm or Lease Name
Coastal States Gas Produ 3. Address of Operator	icing Company	State "6" (1)
P. O. Box 235, Midland,	Toyae 70701	9. Well No.
4. Location of Well	16792 /3/01	3
UNIT LETTER T. 19	80 FEET FROM THE <b>SOUTH</b> LINE AND 660 FEET	10. Field and Pool, or Wildcat
	FEET FROM THE SOULI LINE AND 600 FEET	FROM Baum (Upper Penn)
THE West LINE, SECTION	6 TOWNSHIP 14S RANGE 33E	
		vмрм. <b>////////////////////////////////////</b>
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
16.	4301' KB	Lea
Check Ap	propriate Box To Indicate Nature of Notice, Report of	Other Data
NOTICE OF INT	ENTION TO: SUBSEQU	JENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
	CASING TEST AND CEMENT JOB	
OTHER	OTHER	
17. Describe Proposed or Completed Co		
work) SEE RULE 1103.	ttions (Clearly state all pertinent details, and give pertinent dates, incli	uding estimated date of starting any proposed
This well was originally	completed 6-15-69. Since that time, the p	roduction has declined
to a point where it is no	longer economical to produce the well.	
coastar proposed to plug	and abandon the well as follows:	
1. 35 sxs across pe	orfe 08/6-201	
2. 25 sxs @ 5-1/2"	stub	
3. 35 sxs @ top of	Glorieta (5500') if exposed.	
4. 50 sxs in and ou	it of 8-5/8" @ 4070'.	
5. 25 sxs @ 8-5/8"	etuh	
6. 25 sxs @ top of	salt (1690') if exposed	
7. 35 sxs in and ou	it of 13-3/8" @ 370'.	
8. 10 sxs in top.		
9. Install DHM.		
- <del></del>		
. I hereby certify that the information abov	e is true and complete to the best of my knowledge and belief.	
	.//	
NED JE PREVIOUS	TITLE Division Production Manage	Tan 00 1000
	Troduction Manage	Er January 20, 1970

TITLE SUPERVISOR DISTRICT

DATE JAN 22 1970







**Job separation sheet** 

NO. OF COPIES RECEIV						~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	rm C-105 yised 1-1-65
SANTA FE		NEW	EXICO OIL CO	NSERVATIO	N COMMISSION	JIN 20 Sa. Ind	licate Tope of Lease
FILE U.S.G.S.	<del></del>	WELL COMPLE	TION OR REC	OMPLETIO	N REPORT A	ND LOGIZ 33	e phagas Lease No.
LAND OFFICE						1	K-66069
OPERATOR							
la. TYPE OF WELL	***************************************					7. Uni	t Agreement Name
	OIL WE	GAS WELL	DRY	OTHER		_	
b. TYPE OF COMPLE	TION					1	m or Lease Name
NEW WO OVI		N PLUG BACK	DIFF. RESVR.	OTHER		9. Wel.	tate "6" Com
Coastal S	tates Gas E	roducing Co	mpany			3	3
3. Address of Operator	005 3/11	. 1 m	70701				eld and Pool, or Wildcat
4. Location of Well	235, Midl	and, Texas	79701			Baur	n (Upper Penn)
UNIT LETTER	LOCATED	1980 FEET F	том тне <b>80ut</b>	h LINE AND	660	FEET FROM	
THE WEST LINE OF	sec. 6 T	WP. 145 RG	E. 33E NMPN			12.00	Lea
15. Date Spudded	16. Date T.D. R	leached 17. Date	Compl. (Ready to	Prod.) 18. I	Elevations (DF,	RKB, RT, GR, etc.,	19. Elev. Cashinghead
5-15-69	6-7-69		-15-69		4301' RKB		4290
20. Total Depth 10,000	21. Plu	g Back T.D.	22. If Multip	le Compl., Ho	w 23. Intervo	dls , Rotary Tools By ;	Cable Tools
24. Producing Interval(		ion — Top, Bottom	, Name				25. Was Directional Survey
9846 - 988	BO (Penn)						Yes
26. Type Electric and (	-					1	27. Was Well Cored
Dual Induct:	ion Laterol					crolog	No
CASING SIZE	WEIGHT LB.		ING RECORD (Re	LE SIZE		ITING RECORD	AMOUNT PULLED
13-3/8	48			17-1/2		Class "A"	None
8-5/8	24 & 32		070	11		Class 'C'	None
5-1/2	17	10,	000	7-7/8	200 sxs	Class 'C'	None
29.	L	INER RECORD	·		30.	TUBING	RECORD
SIZE	ТОР	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SE	T PACKER SET
					2-3/8	9590	9590
31. Perforation Record	(Interval, size and	l number)		32.	ACID, SHOT, FI	RACTURE, CEMEN	T SQUEEZE, ETC.
				, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	INTERVAL		D KIND MATERIAL USED
9846-54 (1				9846-80	)	2000 gals of	28%, 4000 gals
9874-80 (1	JSPF)						O gals of 3%
						:	
33. Date First Production	i Decin	ction Method (Flou		UCTION	1	1 3,7 1	O (P. 1
6-15-69	_		be 4 x 2-3/		i type pumpj	Well	Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For	Oil – Bbl.	Gas — MCF	Water - Bbl	Prod. Gas—Oil Ratio
6-17-69	24		Test Period	312	192	454	619
Flow Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	1	Gas - N	1	ter — Bbl.	Oil Gravity — API (Corr.)
34. Disposition of Gas	(Sold, used for fue	l, vented, etc.)	312	192		454 Test Witnes	42.9 sed By
Fuel and v	ented						
		on Survey	Dual Indua	tion Tata	voles		
G-104, C-1 36. I hereby certify that	the information s	hown on both side:	s of this form is tr	ue and complet	e to the best of	my knowledge and b	elief.
SIGNED	e Plan	ene	TITLE	Div. Pro	d. Menager	CDATE	June 19, 1969

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## ~ Southeastern New Mexico Northwestern New Mexico 9820 1656 T. Canyon \_\_\_\_\_ T. Ojo Alamo \_\_\_\_\_ T. Penn. "B" \_\_\_\_ T. Strawn \_\_\_\_\_ T. Kirtland-Fruitland \_\_\_\_\_ T. Penn. "C" \_\_\_\_ Salt \_\_\_ T. Pictured Cliffs \_\_\_\_\_ T. Penn. "D" \_\_\_\_ Salt \_\_\_ 2565 T. Miss \_\_\_\_\_ T. Cliff House \_\_\_\_ T. Leadville \_\_\_ Yates.\_\_\_ T. Devonian \_\_\_\_\_ T. Menefee \_\_\_\_ T. Madison \_\_\_\_ 7 Rivers \_\_\_ T. Silurian \_\_\_\_\_ T. Point Lookout \_\_\_\_\_ T. Elbert \_\_\_\_ T. Oueen \_\_\_ \_\_\_\_\_T. Mancos \_\_\_\_\_\_T. McCracken \_ \_\_\_\_T. Montoya\_ Grayburg \_\_ 3998 T. Simpson \_\_\_\_\_ T. Gallup \_\_\_\_\_ T. Ignacio Qtzte \_\_ San Andres \_\_\_\_ Base Greenhorn \_\_\_\_\_\_ T. Granite \_\_\_\_\_ \_\_\_\_\_ T. McKee\_ Glorieta\_ \_\_\_\_\_ T. Ellenburger \_\_\_\_\_ T. Dakota \_\_\_\_\_ T. \_\_\_ T. Ellenburger T. Dakota T. Total Depth 10,000 T. Gr. Wash T. Morrison Total Depth 10,000 T. Granite T. Todilto T. T. Entrada T. Entrada T. Paddock \_ Blinebry \_\_\_ Tubb \_\_\_\_ T. Delaware Sand \_\_\_\_\_ T. Entrada T. Delaware Sand T. Entrada T. Unigate T. T. T. Chinle T. Drink ard \_ Abo \_\_\_\_ 9074\_\_\_\_T.\_\_\_ Wolfcamp\_\_ T. — \_\_\_\_\_T. Permian \_\_\_\_ Penn. \_\_\_ T. Penn. "A"\_\_\_\_\_\_T. Cisco (Bough C) \_\_\_\_\_ T. \_

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	1656	1656	Gravel, caliche and red beds				
1656	2565	909	Anhydrite, salt and red beds		-		
2565	3998	1433	Sandstone, anhydrite and red beds				
3998	6912	2914	Dolomite, anhydrite and shale		-	-	
6912	7644	732	Sand, siltstone, anhydrit and red beds				
7644	9074	1430	Red and green shale, dolor and anhydrite	nite			
9074	TD	926	Limestone and shale				
				-			-
	.:						<b>-</b> * .
			,				<b></b>
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