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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.  
**K-6606**

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
**Coastal States Gas Producing Company**

3. Address of Operator  
**P. O. Box 235, Midland, Texas 79701**

4. Location of Well  
UNIT LETTER **L**, **1980** FEET FROM THE **south** LINE AND **660** FEET FROM  
THE **west** LINE, SECTION **6**, TOWNSHIP **14S**, RANGE **33E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

State "6" *Can*

9. Well No.

**3**

10. Field and Pool, or Wildcat

**Baum (Upper Penn)**

15. Elevation (Show whether DF, RT, GR, etc.)

**4301' KB**

12. County

**Lea**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was originally completed 6-15-69. Since that time, the production has declined to a point where it is no longer economical to produce the well.

Coastal proposed to plug and abandon the well as follows:

1. 35 sxs across perfs 9846-80'.
2. 25 sxs @ 5-1/2" stub.
3. 35 sxs @ top of Glorieta (5500') if exposed.
4. 50 sxs in and out of 8-5/8" @ 4070'.
5. 25 sxs @ 8-5/8" stub.
6. 25 sxs @ top of salt (1690') if exposed
7. 35 sxs in and out of 13-3/8" @ 370'.
8. 10 sxs in top.
9. Install DHM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE **Division Production Manager**

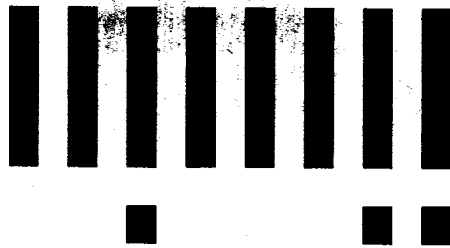
DATE **January 20, 1970**

APPROVED BY

TITLE **SUPERVISOR DISTRICT**

DATE **JAN 22 1970**

CONDITIONS OF APPROVAL, IF ANY:



**LTR**



**Job separation sheet**

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65
5a. Indicate Type of Lease
State X Fee
5. State and Gas Lease No.
K-66069

1a. TYPE OF WELL
b. TYPE OF COMPLETION
2. Name of Operator
3. Address of Operator
4. Location of Well
15. Date Spudded
16. Date T.D. Reached
17. Date Compl.
18. Elevations
19. Elev. Casinghead
20. Total Depth
21. Plug Back T.D.
22. If Multiple Compl.
23. Intervals Drilled By
24. Producing Interval(s)
25. Was Directional Survey Made
26. Type Electric and Other Logs Run
27. Was Well Cored
28. CASING RECORD
29. LINER RECORD
30. TUBING RECORD
31. Perforation Record
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
33. PRODUCTION
34. Disposition of Gas
35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>1656</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B" <b>9820</b>
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C" <b>9934</b>
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>2565</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>3998</b>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. <b>Total Depth 10,000</b>
T. Blinberry	T. Gr. Wash	T. Morrison	T. <b>Total Depth 10,000</b>
T. Tubb <b>6912</b>	T. Granite	T. Todilto	T. <b>Total Depth 10,000</b>
T. Drinkard	T. Delaware Sand	T. Entrada	T. <b>Total Depth 10,000</b>
T. Abo <b>7644</b>	T. Bone Springs	T. Wingate	T. <b>Total Depth 10,000</b>
T. Wolfcamp <b>9074</b>	T. <b>Total Depth 10,000</b>	T. Chinle	T. <b>Total Depth 10,000</b>
T. Penn. <b>Total Depth 10,000</b>	T. <b>Total Depth 10,000</b>	T. Permian	T. <b>Total Depth 10,000</b>
T. Cisco (Bough C) <b>Total Depth 10,000</b>	T. <b>Total Depth 10,000</b>	T. Penn. "A"	T. <b>Total Depth 10,000</b>

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1656	1656	Gravel, caliche and red beds				
1656	2565	909	Anhydrite, salt and red beds				
2565	3998	1433	Sandstone, anhydrite and red beds				
3998	6912	2914	Dolomite, anhydrite and shale				
6912	7644	732	Sand, siltstone, anhydrite and red beds				
7644	9074	1430	Red and green shale, dolomite and anhydrite				
9074	TD	926	Limestone and shale				