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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ **C. C.** Fee ☐
5. State ☒ **Gas** Lease No. **K-66069**

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
State **"6"** **Com**
9. Well No. **3**

2. Name of Operator
Coastal States Gas Producing Company
3. Address of Operator
P. O. Box 235, Midland, Texas 79701
4. Location of Well

10. Field and Pool, or Wildcat
Baum (Upper Penn)

UNIT LETTER **L** LOCATED **1980** FEET FROM THE **south** LINE AND **660** FEET FROM
THE **west** LINE OF SEC. **6** TWP. **14S** RGE. **33E** NMMPM

12. County
Lea

15. Date Spudded 5-15-69	16. Date T.D. Reached 6-7-69	17. Date Compl. (Ready to Prod.) 6-15-69	18. Elevations (DF, RKB, RT, GR, etc.) 4301' RKB	19. Elev. Casinghead 4290
20. Total Depth 10,000	21. Plug Back T.D. - -	22. If Multiple Compl., How Many - -	23. Intervals Drilled By X	Cable Tools - -

24. Producing Interval(s), of this completion - Top, Bottom, Name
9846 - 9880 (Penn)

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Dual Induction Laterolog, GR-Sidewall Neutron Porosity, and Microlog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	370	17-1/2	350 sxs Class "A"	None
8-5/8	24 & 32	4,070	11	300 sxs Class "C"	None
5-1/2	17	10,000	7-7/8	200 sxs Class "C"	None

29. LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
- -	- -	- -	- -	- -
- -	- -	- -	- -	- -

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-3/8	9590	9590

31. Perforation Record (Interval, size and number)
9846-54 (1JSPF)
9874-80 (1 JSPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9846-80	2000 gals of 28%, 4000 gals of 15% & 6000 gals of 3%

33. PRODUCTION
Date First Production **6-15-69** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping Kobe 4 x 2-3/8 x 2** Well Status (Prod. or Shut-in) **Prod.**
Date of Test **6-17-69** Hours Tested **24** Choke Size **- -** Prod'n. For Test Period **312** Oil - Bbl. **192** Gas - MCF **454** Water - Bbl. **619** Gas - Oil Ratio
Flow Tubing Press. **- -** Casing Pressure **- -** Calculated 24-Hour Rate **312** Oil - Bbl. **192** Gas - MCF **454** Water - Bbl. **42.9** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Fuel and vented

35. List of Attachments
C-104, C-123, Deviation Survey, Dual Induction Laterolog

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **Joe P. Howard** TITLE **Div. Prod. Manager** DATE **June 19, 1969**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

— **Southeastern New Mexico**

Northwestern New Mexico

T. Anhy	1656	T. Canyon	T. Ojo Alamo	T. Penn. "B"	9820
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	9934
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2565	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison	
T. Queen		T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya	T. Mancos	T. McCracken	
T. San Andres	3998	T. Simpson	T. Gallup	T. Ignacio Qtzte	
T. Glorieta		T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T.	
T. Blinberry		T. Gr. Wash	T. Morrison	T. Total Depth	10,000
T. Tubb	6912	T. Granite	T. Todilto	T.	
T. Drinkard		T. Delaware Sand	T. Entrada	T.	
T. Abo	7644	T. Bone Springs	T. Wingate	T.	
T. Wolfcamp	9074	T.	T. Chinle	T.	
T. Penn.		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn. "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1656	1656	Gravel, caliche and red beds				
1656	2565	909	Anhydrite, salt and red beds				
2565	3998	1433	Sandstone, anhydrite and red beds				
3998	6912	2914	Dolomite, anhydrite and shale				
6912	7644	732	Sand, siltstone, anhydrite and red beds				
7644	9074	1430	Red and green shale, dolomite and anhydrite				
9074	TD	926	Limestone and shale				