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SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
TRANSI ORTER	GAS				
OPERATOR					
PRORATION OF		Ĺ			

July 18, 1969 (Date)

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DISTRIBUTION				NEW ME	XICO OIL C	ONSERVAT	ION COMM	SSION	France 10	
SANTA FE					REQUEST				Form C-104 Supersedes	   Old C-104 and C-110
FILE					11 E WOLUI	AND	ZOMBHEU.	. v. u.	Effective 1	
U.S.G.S.			ΔΙΙΤΙ	HORIZATIO	N TO TRA		THE AND N	O INCONTAN	۸۹	
LAND OFFICE			7011	ONIZATIO	JK TO TKA	"305,57	IR 3dr W	HATGERAL G	MJ	
TRANSPORTER -	OIL GAS									
OPERATOR	3 4 3		1							
PRORATION OFFIC	CE			<del>,</del>						
Coastal Stat	es Ga	s Pro	ducing	Company						
P. O. Box 23				s 79701			-			
Reason(s) for filing (CI	heck pro	per box)				. 0	ther (Please	explain)		
Vew We!I	╡		-	in Transport	٦	r	To show	casinghe	ad gas conne	ction.
Recompletion	╡		Oil		Dry Gas	==				
Change in Ownership			Casing	head Gas	Conden	isate []	· · · · · · · · · · · · · · · · · · ·	<del></del>		
change of ownershi					;			- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
ESCRIPTION OF	WELL	AND I			toologies F		<del></del>	Kind of Lease		
Lease Name State 6	70.	m	3	ł	e, Including Fo				or Fee State	Lease No. K-6606
Location		100	20		nouth		660		weet	
Unit Letter L	;	198			south line		660	Feet From T	he	
Line of Section	6	Tow	nship 1	.4S	Range	33E	, NMPM,	Lea		County
ESIGNATION OF	TRAN	SPORT	ER OF O			S		<del></del>		
Name of Authorized Tr				r Condensate		1			ed copy of this form	
Texas-New Me				<del></del>		221 North Colorado, Midland, Texas 79701				
Name of Authorized Transporter of Casinghead Gas 🛒 💮 or Dry Gas 🦳 Warren Petroleum Corporation					Address (Give address to which approved copy of this form is to be sent) 725 Gulf Bldg., Midland, Texas 79701					
if well produces oil or give location of tanks.	liquids,			Sec.   Twp.	)	Is gas actu Yes	ally connecte	ı	July 1, 1969	
this production is c		gled with	·			J	ngling order			
COMPLETION DAT	<u>ra</u>			Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back   Same	Res'v. Diff. Res'v.
Designate Type	of Cor	mpletio	n - (X)	On wen	Gds Well	I Mew Merr	I WOLKOVEL	Deepen	Prug back Same	nes v. Dill. Nes v.
Date Spudded		•		l. Ready to Pr	od.	Total Depth	1		P.B.T.D.	<u>i</u>
Elevations (DF, RKB, RT, GR, etc.) Nam		Name of Pro	ame of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations				<del></del>					Depth Casing Shoe	
- ·										
					CASING, AND	CEMENTI			T	
HOLE SI	IZE		CASING & TUBING SIZE			<del> </del>	DEPTH SET		SACKS CEMENT	
				<u> </u>						<del> </del>
			-							
						1				
TEST DATA AND	REQUI	EST FO	R ALLOY		Test must be a able for this de				nd must be equal to	or exceed top allow-
DIL WELL Date First New Oil Ru	ın To Ta	ink s	Date of Tes		ore for this de			, pump, gas lif	etc.)	·
Length of Test			Tubing Pressure		Casing Pressure			Choke Size		
etual Prod. During Test Oil-Bbls.		Water - Bbls.			Gas-MCF					
·		<del></del>						· .	<u> </u>	· · · · · · · · · · · · · · · · · · ·
GAS WELL			r			T = : :			T	
Actual Prod. Test-MC	;F∕D		Length of T	est		Bbls. Cond	ensate/MMCI	· .	Gravity of Condens	sate
Testing Method (pitot,	nod (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size					
CERTIFICATE OF	COMI	PLIANC	L CE	· .	<del></del>		OIL C	CONSERVA	TION COMMISS	SION
					. •		•	SER	5 1969	
hereby certify that						APPRO	KED/	OCT 6		, 19
Commission have be bove is true and co	en com	plied we to the	ith and the	at the inform y knowledge	nation given and belief.	BY	XX.	<b>XV</b> 4	dires	
	•	•	,	. 3			1	RVISOR L	1571.21	
	_	,/		0		TITLE			compliance with =	::LE 1104
Oul	RI	You	uan	L.					ompliance with R able for a newly d	
gre R Howard				If this is a request for allowable for a newly drilled or deepened						

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply observed wells.