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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. K-6606	
7. Unit Agreement Name -	
8. Farm or Lease Name State "6"	
9. Well No. 3	
10. Field and Pool, or Wildcat Baum (Upper Penn)	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Coastal States Gas Producing Company
3. Address of Operator Box 235, Midland, Texas 79701
4. Location of Well UNIT LETTER L 1980 FEET FROM THE south LINE AND 660 FEET FROM THE SE LINE, SECTION 6 TOWNSHIP 14 RANGE 32 NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

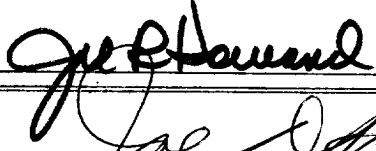
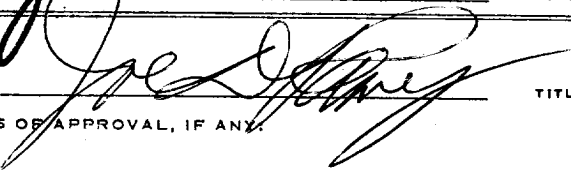
SPUD DATE: 5-15-69

5-15-69: Ran 11 joints of 13-3/8" 48#, H-40 casing set at 370'. Cemented with 400 sacks of Class "A", 2% CaCl₂ cement. Plugged down at 11:00 p.m. Cement circulated to surface. Tested casing with 1000#, held okay. WOC 12 hours.

CASING WAS CEMENTED WITH OPTION NO. 2 AS FOLLOWS:

1. Volume of slurry - 700 cu. ft.
2. Lone Star Class "A" with 2% CaCl₂.
3. Approximate temperature of slurry - 87°.
4. Estimated minimum formation temperature - 98°.
5. Estimate of strength at time of testing - 1000# per sq. in.
6. Actual time in place prior to starting cement test - 12 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Division Production Manager	DATE May 19, 1969
APPROVED BY 	TITLE SURVEILLANCE DISTRICT	DATE MAY 22 1969
CONDITIONS OF APPROVAL, IF ANY:		