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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUN 20 3 41 PM '69

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-6606

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name -	
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name State "1"	
3. Name of Operator Coastal States Gas Producing Company						9. Well No. 1	
4. Address of Operator P. O. Box 235, Midland, Texas 79701						10. Field and Pool, or Wildcat Undes. Baum (Up. Penn)	
4. Location of Well UNIT LETTER H LOCATED 1874 FEET FROM THE north LINE AND 554 FEET FROM THE east LINE OF SEC. 1 TWP. 14S RGE. 32E NMPM						12. County Lea	
15. Date Spudded 5-17-69		16. Date T.D. Reached 6-9-69		17. Date Compl. (Ready to Prod.) 6-14-69		18. Elevations (DF, RKB, RT, GR, etc.) 4283.5' GR	
19. Elev. Casinghead 4283.5		20. Total Depth 10,125		21. Plug Back T.D. -		22. If Multiple Compl., How Many -	
23. Intervals Drilled By -		24. Rotary Tools X		25. Cable Tools -		26. Was Directional Survey Made Yes	
27. Including Interval(s), of this completion - Top, Bottom, Name 9904-40 (Penn)						28. Was Well Cored No	
29. Type Electric and Other Logs Run Dual Induction Laterolog; GR-Sidewal Neutron Porosity Log & Microlog						30. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13-3/8		48		365		17-1/2	
8-5/8		24 & 32		4,045		11	
5-1/2		17		10,125		7-7/8	
CEMENTING RECORD		AMOUNT PULLED					
350 sxs Class "A"		None					
300 sxs Class "C"		None					
200 sxs Class "C"		None					
31. LINER RECORD				32. TUBING RECORD			
SIZE		TOP		BOTTOM		PACKER SET	
2-3/8		9784		9784		9784	
33. PERFORATION RECORD (Interval, size and number) 9904-22 (1 JSPP) 9934-40 (1 JSPP)				34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9904-40 AMOUNT AND KIND MATERIAL USED 1000 gals of 28%, 2000 gals of 15% and 3000 gals of 3%			
35. PRODUCTION Date First Production 6-13-69 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Kobe 4 x 2-3/8 x 2 Well Status (Prod. or Shut-in) Prod.							
Date of Test 6-16-69		Hours Tested 24		Choke Size -		Prod'n. For Test Period 323	
Flow Tubing Press. -		Casing Pressure -		Calculated 24-Hour Rate 323		Gas - MCF 208	
Water - Bbl. 750		Gas - Oil Ratio 643		Oil - Bbl. 323		Gas - MCF 208	
Water - Bbl. 750		Oil Gravity - API (Corr.) 42.8		Test Witnessed By Fuel & vented		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
37. List of Attachments C-104, C-123, Deviation Survey, Dual Induction Laterolog							
SIGNED Joe R. Leonard		TITLE Div. Prod. Manager		DATE June 19, 1969			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1635
T. Salt _____
B. Salt _____
T. Yates 2554
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 3987
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb 6900
T. Drinkard _____
T. Abo 7624
T. Wolfcamp 9042
T. Penn. _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" 9782
T. Penn. "C" 9900
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
Total Depth 10,125
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2	1635	1635	Surface gravels, caliche and red beds				
1635	2554	919	Anhydrite, salt and shale				
2554	3987	1433	Sandstone, anhydrite and red beds				
3987	6900	2913	Dolomite, anhydrite and shale				
6900	7624	724	Sands, siltstone, anhydrite and red beds				
7624	9042	1418	Red and green shale, dolomite and anhydrite				
9042	TD	1083	Limestone and shale				