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TRANSPORTER	OIL			
	GAS			
OPERATOP				

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORTION AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

1	TRANSPORTER OIL GAS OPERATOP PRORATION OFFICE	AS THORIZATION Y II KA	142 14 61	3A3		
	Operator Con Prod	had no Company				
	Coastal States Gas Producing Company Address					
	P. O. Box 235, Midland,		[Ott. (D)   1 : 1			
	Reason(s) for filing (Check proper box)  New Well	Change in Transporter of:	Other (Please explain)			
	Recompletion	Oil Dry Gas	s [			
	Change in Ownership	Casinghead Gas Condens	sate			
	If change of ownership give name and address of previous owner	NA				
11.	DESCRIPTION OF WELL AND I		ormation Kind of Leas	No.		
	Lease Name	Well No. Pool Name, Including Fo	State, Federa	al or Fee		
	State "1" Location	1 -Undes Baum	(Up. Penn)	State K-6606		
	Unit Letter H ; 187	4 Feet From The <u>north</u> Line	e and <u>554</u> Feet From	The <b>east</b>		
	Line of Section 1 Tow	mship 14S Range 3	32E , NMPM, Lea	County		
111	DESIGNATION OF TRANSPORT	'ER OF OIL AND NATURAL GA	s			
445.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil     Address   Give address to which approved copy of this form is to be sent)					
	Tex-New Mex Pipe Line Name of Authorized Transporter of Cas	inghead Gas 😛 or Dry Gas	221 N. Colorado Midle Address Give address to which appro	and Texas 79701		
	Warren Petroleum Corpor		725 Gulf Bldg. Midlar			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		nen 15 / J		
	give location of tanks.	F 6 14S 33E	No			
	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	·		
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.		
	5-17-69	6-14-69	10.125			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	4283.5 GR	Upper Penn	9904	9784 Depth Casing Shoe		
	9904-22 and 9934-40		10,125			
			CEMENTING RECORD			
	13-3/8	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT  350 sxs Class "A"		
	8-5/8	24 & 32	4,045	300 exa Class "C"		
	5-1/2	17	10,125	200 exe Class "C"		
•	2-3/8	OP ALLOWARIE (Total rose has	9 , 784*	l and must be equal to or exceed ton allow-		
٧.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks 6-14-69	Date of Test	Producing Method (Flow, pump, gas	ift, etc.)		
	Length of Test	6-16-69 Tubing Pressure	Pump Casing Pressure	Choke Size		
	34			0-1407		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	1073	323	750			
	GAS WELL		<del></del>			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
			COU CONSERV	ATION COMMISSION		
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERV	ATION COMMISSION		
	I hereby certify that the rules and r	regulations of the Oil Conservation	APPROVED, 19			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY			
	$\sim$ $\sim$ $\sim$		This form is to be filed in compliance with RULE 1104.			
Je Rysweni		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
(Signature) Division Production Manager						
	(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	June 19, 1969		Fill out only Sections I II III and VI for changes of owner,			
(Date)		well name or number, or transporter, or other such change of condition.				

Separate Forms C-104 must be filed for each pool in multiply completed wells.