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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6606
7. Unit Agreement Name -
8. Farm or Lease Name State "1"
9. Well No. 1
10. Field and Pool, or Wildcat Undes. Baum (Up. Penn)
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Coastal States Gas Producing Company
3. Address of Operator Box 235, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>H</u> <u>1874</u> FEET FROM THE <u>north</u> LINE AND <u>554</u> FEET FROM THE <u>east</u> LINE, SECTION <u>1</u> TOWNSHIP <u>14S</u> RANGE <u>32E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4283.5' GR

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUD DATE: 5-17-69

5-17-69: Ran 12 joints of 13-3/8" 48# H-40 casing set at 365'. Cemented with 400 sacks of Class "H" with 2% CaCl<sub>3</sub>. Plugged down at 9:30 p.m. Tested casing with 1000#, held okay. Cement circulated. WOC 12 hours.

### CASING WAS CEMENTED WITH OPTION NO. 2 AS FOLLOWS:

1. Volume of slurry - 650 cu. ft.
2. Lone Star Class "H" with 2% CaCl<sub>3</sub>.
3. Approximate temperature of slurry - 85°.
4. Estimated minimum formation temperature - 96°.
5. Estimate of strength at time of testing - 1000# per sq. in.
6. Actual time in place prior to starting cement test - 12 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Division Production Manager DATE May 19, 1969

APPROVED BY [Signature] TITLE CFO DATE May 19, 1969

CONDITIONS OF APPROVAL, IF ANY: