

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Sabine Production Corp.	8. Farm or Lease Name Paris State
3. Address of Operator P.O. Box 3083, Midland, Texas 79705	9. Well No. #1
4. Location of Well UNIT LETTER <u>F</u> 660 FEET FROM THE <u>S</u> LINE AND 660 FEET FROM THE <u>E</u> LINE, SECTION 36 TOWNSHIP 13S RANGE 32E N.M.P.M.	10. Field and Pool, or Wildcat Baumgard (Penn)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1). Move in and rig plugging equipment.
- 2). Set C.I.B.P. @ 9800' and cap with 35' of cement.
- 3). R.I.H. with tubing, mix mud using 25# salt gel/bbl of 10# brine. Circulate hole with mud.
- 4). P.U.H. to 7600' and spot a 25 sack plug.
- 5). Cut and P.O.H. with the 5½" casing.
- 6). R.I.H. with tubing to the 5½" stub, spot a 45 sack plug in and out of stub.
- 7). P.U.H. to 5500' and spot a 45 sack plug.
- 8). P.U.H. to 4105' and spot a 65 sack plug to 4000'. W.O.C. and tag.
- 9). Cut and P.O.H. with the 8 5/8" casing.
- 10). R.I.H. with tubing to 8 5/8" stub and spot a 75 sack plug in and out of stub. W.O.C. and tag.
- 11). P.U.H. to 425' and spot a 85 sack plug to 325'. W.O.C. and tag.
- 12). Cut off wellhead and spot 15 sack surface plug. Install dry hole marker. Rig down, clean location, move off.

THE COMMISSION MUST BE NOTICED 24 HOURS BEFORE THE BEGINNING OF PLUGGING OPERATIONS FOR THE CLOSURE TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Mark D. Seay</u>	TITLE <u>Drilling Engineer</u>	DATE <u>9-10-85</u>
APPROVED BY <u>Eddie W. Seay</u>	TITLE <u>Oil & Gas Inspector</u>	DATE <u>SEP 11 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

SEP 11 1985

O.C.D.
HOBBS OFFICE