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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4480
7. Unit Agreement Name
8. Farm or Lease Name Paris-State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Farm or Lease Name Paris-State

2. Name of Operator Bell Petroleum Company	9. Well No. 1
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3. Address of Operator P. O. Box 1538 - Midland, Texas 79701	10. Field and Pool, or Wildcat Undesignated
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4. Location of Well UNIT LETTER "P" LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM	12. County Lea
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THE East LINE OF SEC. 36 TWP. 13-S RGE. 32-E NMPM	12. County Lea
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15. Date Spudded 6/6/69	16. Date T.D. Reached 6/29/69	17. Date Compl. (Ready to Prod.) 7/9/69	18. Elevations (DF, RKB, RT, GR, etc.) 4285' GR	19. Elev. Casinghead
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20. Total Depth 9994'	21. Plug Back T.D. 9937'	22. If Multiple Compl., How Many - -	23. Intervals Drilled By O-TD	Rotary Tools	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name 9852-75'	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Neutron-Porosity; Dual Induction-Laterolog; Proximity-Microlog	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	375'	17-1/2"	350 sx	
8-5/8"	32# & 24#	4055'	11"	300 sx Incon	
5-1/2"	17#	9994'	7-7/8"	400 sx Incon	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9813'	9718'

31. Perforation Record (Interval, size and number) 2 (1/2") shots/ft @ 9852-53-54-55-56-57-58-59-73-74-75	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9852-75' AMOUNT AND KIND MATERIAL USED 4500 gals 20% NE Acid
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33. PRODUCTION							
Date First Production 7/9/69		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 7/10/69	Hours Tested 10	Choke Size 16/64"	Prod'n. For Test Period 177	Oil - Bbl. 215	Gas - MCF 143	Water - Bbl. 1210:1	Gas - Oil Ratio
Flow Tubing Press. 250#	Casing Pressure Packer	Calculated 24-Hour Rate 425	Oil - Bbl. 515	Gas - MCF 343	Water - Bbl. 43	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented (Warren Petroleum will take gas when connection is made)	Test Witnessed By Orhan Salman
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35. List of Attachments C-104 & Inclination Report - 1 copy of logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <i>Alvin Lopez</i>	TITLE Production Supervisor	DATE 7/10/69
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1640</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1730</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2394</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2545</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Manços _____	T. McCracken _____
T. San Andres <u>3980</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6860</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7545</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9848</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	310	310	Clay & lime shells				
310	1687	1377	Red Bed				
1687	2130	443	Anhydrite				
2130	2705	575	Anhydrite & Salt				
2705	3130	425	Anhy, Salt & Gypsum				
3130	3912	782	Anhydrite & Gypsum				
3912	4036	124	Anhydrite				
4036	4148	112	Lime				
4148	7516	3368	Lime				
7516	7925	409	Lime & Shale				
7925	8081	156	Shale				
8081	8245	164	Lime & Shale				
8245	9660	1415	Lime				
9660	9755	95	Lime & Shale				
9755	9994	239	Limestone				