

REVISED

Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K-4480

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Paris-State	
2. Name of Operator Bell Petroleum Company		9. Well No. 1	
3. Address of Operator P.O. Box 1538 - Midland, Texas 79701		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER "P" LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 36 TWP. 13S RGE. 32E NMPM Lea			
15. Date Spudded 6/6/69	16. Date T.D. Reached 6/29/69	17. Date Compl. (Ready to Prod.) 7/9/69	18. Elevations (DF, RKB, RT, GR, etc.) 4285' GR
20. Total Depth 9994'	21. Plug Back T.D. 9937'	22. If Multiple Compl., How Many - -	23. Intervals Drilled By O-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name 9852-75'			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Neutron-Porosity; Dual Induction-Laterolog; Proximity-Microlog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	375'	17-1/2"
8-5/8"	32# & 24#	4055'	11"
5-1/2"	17#	9994'	7-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	SIZE	DEPTH SET
		2-3/8"	9813'
31. Perforation Record (Interval, size and number) 2 (1/2") shots/ft @ 9852-53-54-55-56-57-58-59-73-74-75		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		9852-75'	4500 gals 20% NE Acid
33. PRODUCTION			
Date First Production 7/9/69	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing
Date of Test 7/29/69	Hours Tested 24	Choke Size 3/4"	Prod'n. For Test Period 450
Flow Tubing Press.	Casing Pressure Packer	Calculated 24-Hour Rate 450	Oil - Bbl. 450
			Gas - MCF 215
			Water - Bbl. 514
			Gas-Oil Ratio 1500:1
			Oil Gravity - API (Corr.) 43
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented (Warren Petroleum will take gas when connection is made.)			Test Witnessed By Orhan Salman
35. List of Attachments All the required attachments were submitted before.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Orhan Salman		TITLE Vice President	
		DATE 7/30/69	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1640</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1730</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2394</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2545</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3980</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6860</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>7545</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9848</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	310	310	Clay & lime shells				
310	1687	1377	Red Bed				
1687	2130	443	Anhydrite				
2130	2705	575	Anhydrite & Salt				
2705	3130	425	Anhy, Salt & Gypsum				
3130	3912	782	Anhydrite & Gypsum				
3912	4036	124	Anhydrite				
4036	4148	112	Lime				
4148	7516	3368	Lime				
7516	7925	409	Lime & Shale				
7925	8081	156	Shale				
8081	8245	164	Lime & Shale				
8245	9660	1415	Lime				
9660	9755	95	Lime & Shale				
9755	9994	239	Limestone				