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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4480	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Bell Petroleum Company		8. Farm or Lease Name Paris-State	
3. Address of Operator P. O. Box 1538 - Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER "P" 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 13-S RANGE 32E NMPM.		10. Field and Pool, or Wildcat Undesignated	
15. Elevation (Show whether DF, RT, GR, etc.) 4285' GR		12. County Lea	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

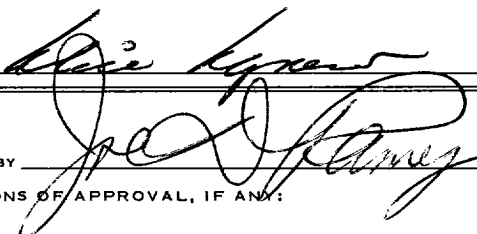
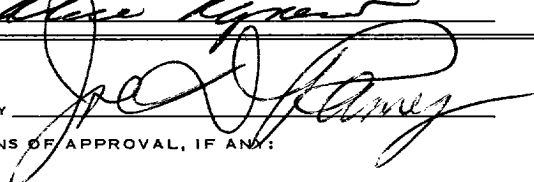
6/29/69 TD 9994' Logged.

6/30/69 Ran 311 jts. 17# N-80 & "K" 5 1/2" osg (total 10,005') set @ 9994' w/400 sx Incor + 2% Gel, 8# salt/sx w/.75% CFR2; plug down at 1:30 P.M. WOC 18 hrs; tested to 1000# for 30 mins - okay; released rig.

7/7/69 Moving in completion unit; prep to perforate and complete.

7/8/69 Perf w/2 (1/2") shots/ft @ 9852-53-54-55-56-57-58-59-73-74-75'; A/4500 gals 20% NE; injection pressure 1000 - 2000#; AIR: 5 1/2 BPM; well immediately went into vacuum after starting injection; flowing on 3/4" choke; FP: 200-250#; testing for potential.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Production Supervisor	DATE July 10, 1969
APPROVED BY 	TITLE SUPERVISOR DISTRICT 1	DATE JUL 14 1969
CONDITIONS OF APPROVAL, IF ANY:		