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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-9503

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Roberts	
2. Name of Operator Sam Doran		9. Well No. 1	
3. Address of Operator Box 953, Midland, Texas 79701		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE W LINE OF SEC. 3 TWP. 14S RGE. 34E NMPM		12. County Lee	
15. Date Spudded 5-21-69	16. Date T.D. Reached 6-18-69	17. Date Compl. (Ready to Prod.) 12-20-69	18. Elevations (DF, RKB, RT, GR, etc.) 4136 GR
19. Elev. Casinghead 4136		23. Intervals Drilled By Rotary Tools 0-10,545 Cable Tools _____	
20. Total Depth 10,545	21. Plug Back T.D. 10,510	22. If Multiple Compl., How Many single	
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,458 - 10,466 Penn Zone			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Acoustic Velocity			27. Was Well Cored
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
11 3/4	42	411'	17 1/2
8 5/8	24 & 32	4349'	11"
4 1/2	11.60	10,543	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
425		none	
450		"	
600		"	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
			2"
			10,458
			10,427
31. Perforation Record (Interval, size and number) 10,458 - 10,466 4 shots/ft.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		10,458-10,466 15,000 gal 23%	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
			Oil - Bbl.
			Gas - MCF
			Water - Bbl.
			Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
			Gas - MCF
			Water - Bbl.
			Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments Acoustic Velocity log & inclination survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Lillian Jones		TITLE Agent	DATE 2-27-70

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy Rustler 1060	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt Council 2755	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2372	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3098	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4000	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5790	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Hlinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7136	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9573	T.	T. Chinle	T.
T. Penn. 10,430	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	421	421	Bedded				
411	2405	2494	Sandy & Salt				
2405	4076	1670	Sandy & Lime				
4076	7369	3293	lime				
7369	8630	1261	lime and shale				
8630	10545	1915	lime				