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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SEP 17 2 31 PM '69

5. State Oil & Gas Lease No. <b>E-9503</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>Roberts</b>
9. Well No. <b>1</b>
10. Field and Pool or Wildcat <b>UNDESIGNATED</b>
12. County <b>Lea</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>Sam Boren</b>
3. Address of Operator <b>Box 953, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>D</b> . <b>660</b> FEET FROM THE <b>N</b> LINE AND <b>660</b> FEET FROM THE <b>W</b> LINE, SECTION <b>3</b> TOWNSHIP <b>148</b> RANGE <b>34E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 5-21-69. 11 3/4" 42# H-40 casing set @ 411' and cemented with 425 sacks. Cement circulated to surface and allowed to set 24 hrs. before testing 1000# pressure for 30 min. with no drop. 8 5/8" casing set @ 4349' and cemented with 450 sacks. Cement allowed to dry 72 hrs. before testing 1000# pressure for 30 min. with no drop. 8 5/8" casing program as follows: 24# J-55, 0-2193'; 32# J-55, 2193'-4349'. 4 1/2" 11.6# H-80 set @ 10543' and cemented with 600 sacks. Cement allowed to dry 72 hrs. before testing 1000# pressure for 30 min. Test o.k.

Well is still being treated and tested as of this date and within the very near future it will be determined whether this well will be plugged or a potential released.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Lee Ann Jones</i>	TITLE <b>Agent</b>	DATE <b>9-17-69</b>
APPROVED BY <i>Joe D. [Signature]</i>	TITLE <b>SUPERVISOR DISTRICT 1</b>	DATE <b>SEP 19 1969</b>
CONDITIONS OF APPROVAL, IF ANY:		

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