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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5-100000
1-V.L. Boone-Houston
1-Midland
1-File

1100000 OFFICE 0.0.0.0
Dec 22 6 50 AM '69

1. Indicate Type of Lease
State ☒ Fee ☐
2. Oil & Gas Lease No.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name STATE "NM"	
3. Name of Operator GIFTY OIL COMPANY		9. Well No. 2	
4. Address of Operator P.O. Box 249, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Undesignated	
5. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 12 TWP. 14S RGE. 32E NMMPM		12. County Lee	
15. Date Spudded 8-26-69	16. Date T.D. Reached 9-22-69	17. Date Compl. (Ready to Prod.) 12-12-69	18. Elevations (DF, RKB, RT, GR, etc.) 4287 KB
19. Elev. Casinghead	20. Total Depth 10,209'		
21. Plug Back T.D. 9,990'	22. If Multiple Compl., How Many	23. Intervals Drilled By 100%	24. Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 9861-66'			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Schlumberger Ind. Intervalog, Sonic Gamma-Ray			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8	48	397	17-1/2
8-5/8	32	4,097	11
5-1/2	17	10,207	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
500 CL.C		-	
650 BJ Lite & 200 Inner		-	
200 50-50,200 CL.L		-	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
SIZE	DEPTH SET	PACKER SET	
2-7/8	9873	-	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9975-9980' w/2 Jets per ft. Set CL Bridge Plug		DEPTH INTERVAL	
@ 9960' w/10' Cement on Top.		AMOUNT AND KIND MATERIAL USED	
9861-66' w/2 Jets per ft.		9975-9980	500 Gal. 15% HCl Acid
		9861-9866	500 Gal. 15% HCl Acid
33. PRODUCTION			
Date First Production 12-13-69	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump-2-1/2" X 1-1/2" X 27' USI MUM		Well Status (Prod. or Shut-in) Prod.
Date of Test 12-20-69	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period 28
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 28	Oil - Bbl. 28
			Gas - MCF -
			Water - Bbl. 9
			Gas - Oil Ratio TBM
			Oil Gravity - API (Corr.) 44.0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By
35. List of Attachments Electric logs and deviation survey.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
ORIGINAL SIGNED BY EUGENE J. MILLER		TITLE Area Engineer	
SIGNED		DATE 12-22-69	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 8527	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lockout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4046	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6900	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7665	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____ a 9803	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

Upper Penn B **9849**
 Upper Penn C **9969**
 Upper Penn D **10,027**

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Surface Shale & Redbed				
400	1403	1003	Redbed				
1403	1847	444	Redbed, Anhy. & Salt				
1847	3419	1572	Anhy. and Salt				
3419	3979	560	Anhy. and Lime				
3979	7636	3657	Lime				
7636	8085	449	Lime and Shale				
8085	9837	1752	Lime				
9837	9906	69	Lime and Shale				
9906	10,013	107	Lime				
10,013	10,049	36	Lime and Shale				
10,049	10,209	160	Lime				