	FILE ALID			FFICE O. C. Biective 1-1-65
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND PATURAL GAS			AL GASAM FOR
	I RANSPORTER OIL 1-W. L. Boone-Houston			
	TRANSPORTER GAS 1-Midland			
1.	PRORATION OFFICE	l -F ile		
••	Operator	1		
	GETTY OIL COMPANY Address			
	P.O. Box 249, Hobbs, N			
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	
	Recompletion	Oil Dry Ga	s DESIGNATED BELO	TEH PLACED IN THE POOR
	Change in Ownership	Casinghead Gas Conden	nsate NOTIFY THIS CAFE	R-3911
	If change of ownership give name and address of previous owner			
	•	LEASE AMERICA	14/11/11	
II.	Lease Name	Well Not Pool Name, Including F		Lease No.
	State "BH"	2 <u>lindesignated</u>	State, F	ederal or Fee State
	Unit Letter # ; 198	O Feet From The North Lin	e and 1980 Feet :	From The West
	Line of Section 12 Tow	vnship 14S Range 32	E , NMPM, Le	& County
III.	DESIGNATION OF TRANSPORT			
	Name of Authorized Transporter of Oil or Condensate Texas New Mexico P.L. Co.		P.O. Box 1510.Midl	approved copy of this form is to be sent)
	Name of Authorized Transporter of Casinghead Gas or Dry Gas			approved copy of this form is to be sent)
		Unit Sec. Twp. Rge.	Is gas actually connected?	When
	If well produces oil or liquids, give location of tanks.	F 12 14 32	No	
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number	:
IV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.			
	Designate Type of Completion	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
	3 -26-69	Date Compi. Reday to Prod.	10,209	9,950
				Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	_ , ,
		Name of Producing Formation Upper Penn	Top Oil/Gas Pay 9861	9873 Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) 4207 KB	Upper Penn	9861	9873
	Elevations (DF, RKB, RT, GR, etc.) 4207 KB Perforations 9861-66*	Upper Penn TUBING, CASING, AND	9861 CEMENTING RECORD	9873 Depth Casing Shoe 10,207
	Elevations (DF, RKB, RT, GR, etc.) 4207 KB Perforations	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8	9861 CEMENTING RECORD DEPTH SET 397	9873 Depth Casing Shoe 10,207 SACKS CEMENT 500 Class C
	Elevations (DF, RKB, RT, GR, etc.) 4207 KB Perforations 9861-66* HOLE SIZE 17-1/2 11	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8 8-5/8	9861 CEMENTING RECORD DEPTH SET 397 4,097	9873 Depth Casing Shoe 10, 207 SACKS CEMENT 500 Class C 350
	Elevations (DF, RKB, RT, GR, etc.) 4207 KB Perforations 9861-66* HOLE SIZE 17-1/2	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8	9861 CEMENTING RECORD DEPTH SET 397	9873 Depth Casing Shoe 10,207 SACKS CEMENT 500 Class C
V.	Elevations (DF, RKB, RT, GR, etc.) 4207 KB Perforations 9861-66 HOLE SIZE 17-1/2 11 7-7/8 TEST DATA AND REQUEST FO	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 OR ALLOWABLE (Test must be a	9861 CEMENTING RECORD DEPTH SET 397 4,097 10,207 Iter recovery of total volume of loc	9873 Depth Casing Shoe 10, 207 SACKS CEMENT 500 Class C 350
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V.	Elevations (OF, RKB, RT, GR, etc.) 4207 KB Perforations 9861-66 HOLE SIZE 17-1/2 11 7-7/8 TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 12-13-69	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 OR ALLOWABLE (Test must be a able for this de Date of Test 12-20-69	DEPTH SET 397 4,097 10,207 fter recovery of total volume of located to be for full 24 hours) Producing Method (Flow, pump,	9873 Depth Casing Shoe 10,207 SACKS CEMENT 500 Class C 350 400 Id oil and must be equal to or exceed top allow- gas lift, etc.)
V.	Elevations (OF, RKB, RT, GR, etc.) 42:37 KB Perforations 9861-66 HOLE SIZE 17-1/2 11 7-7/8 TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks 12-13-69 Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 OR ALLOWABLE (Test must be a able for this de	DEPTH SET 397 4,097 10,207 fter recovery of total volume of located for be for full 24 hours) Producing Method (Flow, pump,	9873 Depth Casing Shoe 10,207 SACKS CEMENT 500 CLASS C 350 1400 Id oil and must be equal to or exceed top allow-
V.	Elevations (OF, RKB, RT, GR, etc.) 42(37 KB Perforations 9861-66* HOLE SIZE 17-1/2 11 7-7/8 TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks 12-13-69 Length of Test 24 Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 OR ALLOWABLE (Test must be a able for this de label for th	9661 DEPTH SET 397 4,097 10,207 Iter recovery of total volume of located to be for full 24 hours) Producing Method (Flow, pump, Pump) Casing Pressure Water-Bbls.	9873 Depth Casing Shoe 10,207 SACKS CEMENT 500 CLASS C 350 1400 id oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size 2" Gas-MCF
v.	Elevations (OF, RKB, RT, GR, etc., 4237 KB Perforations 9861-66 HOLE SIZE 17-1/2 11 7-7/8 TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks 12-13-69 Length of Test 24	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 OR ALLOWABLE (Test must be a able for this de Date of Test 12-20-69 Tubing Pressure	DEPTH SET 397 4,097 10,207 fter recovery of total volume of location be for full 24 hours) Producing Method (Flow, pump, Pump Casing Pressure	9873 Depth Casing Shoe 10,207 SACKS CEMENT 500 Class C 350 1400 Id oil and must be equal to or exceed top allowers lift, etc.) Choke Size 2"
v.	Elevations (OF, RKB, RT, GR, etc.) 42(37 KB Perforations 9861-66* HOLE SIZE 17-1/2 11 7-7/8 TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks 12-13-69 Length of Test 24 Actual Prod. During Test 37 GAS WELL	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 OR ALLOWABLE (Test must be a able for this de label for th	DEPTH SET 397 4,097 10,207 fter recovery of total volume of location method (Flow, pump, Producing Method (Flow, pump, Pump Casing Pressure Water-Bbis.	Depth Casing Shoe 10,207 SACKS CEMENT 500 Class C 350 400 do oil and must be equal to or exceed top allow- gas lift, etc.) Choke Size 2" Gas-MCF TSTM
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