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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></p> <p>2. Name of Operator Getty Oil Company</p> <p>3. Address of Operator P. O. Box 249, Hobbs, New Mexico</p> <p>4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 14S RANGE 32E NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name State BH</p> <p>9. Well No. 2</p> <p>10. Field and Pool, or Wildcat Undesignated</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 10,209'. Set 5-1/2" 17# J-55 and N-80 casing at 10,207'. Cemented with 200 sacks 50-50 Diamix Class H and 200 sacks Class "H" cement with 13% retarder and .2% T.I.C. Plug down 12:45 PM 9-24-69. Temperature survey indicated top of cement at 8300' from top. Released rig at 11 PM 9-24-69.

Rigged up unit 9-30-69, drilled float collar and cement from 10,117' to 10,190' FHTD. Tested 5-1/2" casing with 2100# for 30 minutes with no drop in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<p align="center">ORIGINAL SIGNED BY:</p> <p>SIGNED <u>C. L. Wade</u> TITLE <u>Area Supt.</u> DATE <u>10-3-69</u></p>	
<p>APPROVED BY <u>John W. Rungoan</u> TITLE _____ DATE <u>OCT 6 1969</u></p> <p>CONDITIONS OF APPROVAL, IF ANY:</p>	